



**Power Grid Bangladesh PLC  
National Load Dispatch Center (NLDC)  
EVENING PEAK GENERATION AND DAY LONG ENERGY DATA OF POWER STATIONS**

Date : 03-12-2025

Sl.	Name of the Power Stations	Producer	Installed Capacity	Present Capacity	Peak Hour Generation	Energy Generated	Remarks
			Unit No. X Capacity	MW	MW	KWH	
1	Ghorasal Repowered CAPP Unit-3	PDB	1*260	260	0	0	GT is under maintenance
2	Ghorasal Repowered CAPP Unit-4	PDB	1*210	240	0	0	-
	Ghorasal TPP Unit-5	PDB	1*210	190	0	0	-
3	Ghorasal 365 MW CAPP Unit-7	PDB	1*243+1*122	365	0	0	Gas shortage
4	Ghorasal 108 MW PP (Regent)	IPP	34*3.35	97.7	0	0	-
5	Haripur GTPP	SBU,PDB	32*2	20	0	0	-
6	Haripur 412 MW CAPP	EGCB	1*273+1*139	412	355	7948800	-
	Haripur 360 MW CAPP (HPL)	IPP	1*235+1*125	0	0	0	Contract Expired
7	Meghnaghat 450 MW CAPP (MPL)	IPP	2*150+1*150	450	0	1357100	-
8	Meghnaghat CAPP(Summit)	IPP	2*110+1*110	335	0	0	-
9	Madanganj-55 MW PP(Summit)	IPP	3*17+1*11.3	55	41	128880	-
12	Siddhirgonj 210 MW TPP	PDB	1*210	115	0	0	Under Major Overhauling
13	Siddhirgonj 2*120 MW GTPP	EGCB	2*105	208.137	0	0	-
14	Siddhirgonj 335 MW CAPP	EGCB	1*217+118	335	240	5873366	-
15	Gagnagar 102 MW PP (Digital Power)	IPP	12*8.924	102	0	0	Liquid fuel shortage
17	Kamalaghat 54 MW PP(Banco Energy)	IPP	3*18	53.97	50.1	451800	-
18	Kodda 150 MW PP BRPL	PDB-RPCL	9*17.06	149.36	15	38400	-
18	Manikganj 55 MW PP (Northern)	IPP	19.3*3	55	55	469498	-
20	Nababganj 55 MW PP (Southern power )	IPP	19.3*3	55	17	66932	Liquid fuel shortage
22	Summit Power Ashulia	IPP	0	33.75	18	405600	Low gas pressure
22	Summit Power Madhabdi	IPP	3*3.67+4*8.73	23	22	518400	-
25	Gazipur 52 MW PP	RPCL	6*8.9	52.194	16	161760	Liquid fuel shortage
26	Tongi 80 MW GTPP	PDB	1* 105	105	0	0	Under Maintenance of Exciter
27	Kodda 300 MW PP Unit-2 (Summit)	IPP	18*17.06	300	260	2107887	-
28	Kodda 149 MW PP Unit-1 (Summit)	IPP	8*18.45+8.97	149	112	1059264	-
29	Gazipur 100 MW PP	RPCL	6*17.5	105	34	109440	-
30	Meghnaghat 104 MW PP (OPCL)	IPP	6*18.5	104	0	0	Liquid fuel shortage
31	Manikgonj 162MW PP(MPGL)	IPP	9*18	162	157	1395360	FGMO
32	Spectra Solar Plant Ltd.	IPP	0	35	0	146210	-
33	Kanchan Purbachal Power Generation Ltd.	IPP	18.4*3	55	37	216360	Liquid fuel shortage
34	Unique Meghnaghat Power Limited (UMPL)	IPP	0	584	0	0	FGMO Available
35	Meghnaghat CAPP(Summit)-2	IPP	1*409+1*202	583	0	0	upstream gas valve has been kept shut by T
	JERA Meghnaghat Power Limited	IPP	250*2+268	718	430	10099810	-
	Sreepur 150 MW PP BRPL	PDB-RPCL	9*18	160	35	43200	Engine Problem
	<b>Dhaka Area Total</b>			<b>6667.111</b>	<b>1894.1</b>	<b>32598067</b>	
36	Chattoogram TPP	PDB	1*210+1*210	360	0	0	#1 Under Maintenance, Unit#2 Running at 15
37	Raozan 25 MW PP	IPP	3*8.9	25.5	11	24336	-
38	Teknaf 20MW PP (SolarTech)	IPP	0	20	0	107865	-
39	Patenga 50MW PP (Baraka)	IPP	8*6.98	50	33.3	316320	-
40	Karnaphuli Hydro PP Unit-1,2,3,4, 5	PDB	2*40+3*50	230	0	933000	-
41	Sikalbaha 225MW CAPP	PDB	1*150+1*75	225	226	5027651	-
42	Sikalbaha Peaking GT	PDB	1*150	150	0	0	-
43	Sikalbaha 105 MW PP (Baraka Sikalbaha)	IPP	6*17.5	105	103	1119890	Bill delay
44	Hathazari 100 MW peaking PP	PDB	11*8.9	98	36	182160	machine problem
45	Dohazari -Kalaish 100 MW Peaking	PDB	6*17	102	49	103832	Engine Problem
46	Juldah 100 MW PP Unit-3 (Acorn)	IPP	8*13.5	100	38	199880	Liquid fuel shortage
	Malancha, Ctg, EPZ (United)	IPP	5*8.73+3*9.34	42	10	337440	-
47	Chattoogram 108 MW PP (ECPV)	IPP	16*7	108	0	0	-
48	Kapla 7 MW Solar PP	PDB	0	6	0	18238	-
49	Anwara 300 MW PP (United)	IPP	17*17+24	300	10	43156	100%:NEO cut for BPDB late pay.PPASec1
50	Jodiak Power	IPP	3*18.55+1*3.6	54.363	0	30949	Liquid fuel shortage
51	Karnaphuli Power Ltd.	IPP	18.415*6+6.5	110	74	452472	FGMO
52	Juldah unit-2 (Acorn)	IPP	8*13.6	100	24	345600	Liquid fuel shortage
53	Anlima Energy Ltd.	IPP	6*21.2	116	70	272236	FGMO
54	Mirsharai 150 MW BRPL	IPP	18.5*9	159.86	17	26764	FGMO
55	SS Power	IPP	2*660	1224	0	5869090	Partial Shutdown due to maintenance
56	Cox's Bazar Wind	PDB	22*3	60	13	289920	-
57	Matarbari 2*600 MW (CPGCB)	CPGCL	2*600	1150	355	8443636.36	U1 S/D 20/NOV/25 (Maintenance Work)
	<b>Chattoogram Area Total</b>			<b>4895.723</b>	<b>1069.3</b>	<b>24144235.36</b>	
58	Ashuganj CAPP 225 MW	APSCL	1X142+1X75	221	202	4820000	FGMO
59	Ashuganj 450 MW CAPP(North)	APSCL	1*360	353.35	0	0	Under Maintenance
60	Ashuganj 450 MW CAPP(South)	APSCL	1*360	318.81	18	4282000	able to on FGMO>machine under observati
61	Ashuganj 420 MW CAPP(East)	APSCL	284*1+116*1	393	355	6418500	-
62	Ashuganj TSK 50 MW PP	APSCL	14*3.96	46.701	0	0	-
63	Ashuganj 55 MW PP (Precision)	QRPP	15*4	55	0	0	-
64	Ashuganj 195 MW PP (APSCL-United)	IPP	20X9.73+1X16	195	0	0	-
65	Ashuganj 51 MW PP (Midland)	IPP	6X9.34	51	51	1030432	-
66	Ashuganj 150MW PP (Midland)	IPP	23X7.015	150	135	1175927	-
67	Titias 50 MW Peaking PP	PDB	6*8.92	52	0	0	machine problem
68	Chandpur 150 MW CAPP	PDB	1*106+1*57	163	108	2256850	-
69	Chandpur 200MW (Desh energy)	IPP	12*18.4	200	117	1348320	FGMO
	Import (Tripura)	Import	0	160	98	2229120	-
71	Jangalia 52 MW PP (Lakdanavi)	IPP	6*8.92	52.2	16	20884	-
72	Cumilla 25 MW PP (Summit)	SIPP.REB	3*3.67+2*6.97	25	13	306450	Machine Under Maintenance
73	Feni Lanka Power	IPP	7*18.415+1*9.78	114	17	28500	FGMO
74	Chowmuhani 113 MW	IPP	12*9.78+2*3.1	113	8	32760	Liquid fuel Shortage
75	Chandpur 115(Doreen)	IPP	4*18.5+2*22.5	115	32	159360	FGMO
76	Sonagazi 75 MW (AC) Solar Power Plant	EGCB	0	75	0	351900	-
	<b>Cumilla Area Total</b>			<b>2853.061</b>	<b>1170</b>	<b>24460013</b>	
77	RPCL 210MW CAPP	RPCL	4*35+1*70	210	12	607680	Low gas pressure
79	Sanshabari 3 MW Solar Plant	IPP	0	2.71	0	9850	-
80	Mymensingh 200 MW PP (United)	IPP	9.78*21	200	19	268800	00%:NEO cut for BPDB late pay PPA Sec.1
81	Jamalpur 115 MW PP (United)	IPP	9.78*12	115	59	938400	00%:NEO cut for BPDB late pay PPA Sec.1
82	Sutakhal 50 MW Solar PP	IPP	0	50	0	226160	-
83	Tangail Palli Power Gen 22 MW	IPP	4*6.7	22	12	75600	to be dispatched 12 MW. due to fuel shortage
84	Bhairab 54.5 MW	IPP	3*18.2	54.5	17	27360	Liquid fuel shortage
	<b>Mymensingh Area Total</b>			<b>654.21</b>	<b>119</b>	<b>2153850</b>	
	Moulvibazar 10 MW Solar Power Plant	IPP	1*10	0	0	42015	-
85	Fenchugonj CAPP Phase-1	PDB	2*32+1*33	90	0	299000	-
86	Fenchugonj CAPP Phase-2	PDB	2*35+1*35	90	30	717240	are not on FGMO Mode due to problem of f



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Sl.	Name of the Power Stations	Producer	Installed Capacity	Present Capacity	Peak Hour Generation	Energy Generated	Remarks
			Unit No. X Capacity	MW	MW	KWH	
87	Kushiara 163 MW CCPP (KP)	IPP	1*109+1*54	163	0	0	Major Inspection
88	Shahjibazar 330 MW CCPP	PDB	3*110	330	0	0	Under Maintenance
91	Shahjibazar GTPP Unit- 8 & 9	PDB	2*35	66	30	697152	Partial Shutdown due to maintenance
92	Shahjibazar 86MW PP (Shahjibazar)	RPP	32*2.90	86	82	1497600	-
93	Shahjibazar 100 MW GTPP	PDB	1*100	100	0	0	machine problem
94	Sylhet 225 MW CCPP	PDB	1*142+1*89	231	159	4332000	-
95	Sylhet 20 MW GTPP	PDB	1*20	20	16	373000	-
96	Shahjahanulla 25 MW PP	SIPP.REB	3*9.34	25	24	442944	-
97	Bibiana-II 341 MW CCPP (Summit)	IPP	1*222+1*119	341	315	7366500	FGMO
98	Bibiyana-III 400 MW CCPP	PDB	285*1+134*1	400	206	5032000	due to GBC problem
99	Bibiyana South 400 MW	PDB	1*400	383	0	0	Partial Shutdown due to maintenance
			<b>Sylhet Area Total</b>	<b>2325</b>	<b>862</b>	<b>20799451</b>	
100	Bheramara GTPP Unit-3	PDB	1X20	16	0	0	Contract Expired
**	Bheramara (HVDC)	Import	2X500	1000	871	19364363	-
101	Fardpur 50 MW Peaking PP	PDB	8*6.89	54	0	0	Engine Problem
102	Khulna 225 MW CCPP	NWPGCL	1X150+1X75	230	0	0	-
103	Gopalganj 100 MW Peaking PP	PDB	16*6.98	109	0	0	Engine Problem
104	Bheramara 410 MW CCPP	NWPGCL	1X278+1X132	410	165	4399200	Gas shortage
105	Rupsha 105 MW PP (Orion rupsha)	IPP	6*18.445	105	0	0	Liquid fuel shortage
106	Madhumati 100 MW PP	NWPGCL	6*18	105	0	0	Liquid fuel shortage
107	Mongla Orion 100 MW Solar PP	IPP	100	100	0	395280	-
108	Khulna 330 MW CCPP	PDB	1*220+1*110	336	0	0	-
109	Rampal 1320 MW (BIFPCL)	PDB	660*2	1148.28	1038	23112730	FGMO
**	HVDC(Nepal)	Import	1*40	20	0	0	-
			<b>Khulna Area Total</b>	<b>3653.28</b>	<b>2074</b>	<b>47271573</b>	
	Patuakhali 1320 MW (RNPL)	RNPL	660*2	622	507	8152318.54	Coal shortage
110	Barisal 110 MW PP (Summit)	IPP	7X17.076	110	0	0	-
111	Bhola 33 MW PP (Venture)	NENP	1X34.50	10	0	0	Contract Expired
112	Bhola 225 MW CCPP	PDB	2X63+1X68	194	115	2590000	Partial Shutdown of STG
113	Payra 1320 MW	BCPCL	2*622	1085.32	995	21383272.73	FGMO
114	Bhola Nutan Biddut BD LTD	IPP	2*75+1*75	220	110	2911837	MVAR Subjected to Grid Voltage.
115	United Payra Power Ltd.	IPP	8*18.5+1*9.5	150	0	0	100%:NEO cut for PBDB late pay.PPAsEc1
116	Barisal 307 MW	BCPCL	307X1	307	0	0	-
117	Barisal 1 MW Solar Plant	IPP	0	1	0	118	-
			<b>Barishal Area Total</b>	<b>2699.32</b>	<b>1727</b>	<b>35037546.27</b>	
	Pabna 64 MW Solar Plant	PDB	11*6.6	64	0	264272	Contract Expired
118	Baghabari 71 MW GTPP	PDB	1X71	70	0	0	Gas shortage
	Baghabari 100 MW GTPP	PDB	1*100	100	0	0	Machine Under Maintenance
119	Baghabari 50 MW Peaking PP	PDB	6*8.9	52	0	0	-
120	Bera 70 MW Peaking PP	PDB	9*8.29	71	0	0	Under Maintenance
122	Katakhal 50 MW Peaking PP	PDB	6*8.7	50	0	0	Two engines are under maintenance
123	Sirajgonj 225MW CCPP Unit-1	NWPGCL	1*150+1*75	214	180	4098182	FGMO
124	Sirajgonj 225MW CCPP Unit-2	NWPGCL	1*150+1*75	220	0	0	Plant is on standby as per NLDC instruction
125	Sirajgonj 225MW CCPP Unit-3	NWPGCL	1*141	220	0	0	Standby as per instruction of NLDC
126	Sirajgonj 400 MW CCPP Unit-4	NWPGCL	1*282+1*132	413.79	414	9118036	FGMO
127	Santahar 50 MW Peaking PP	PDB	6*8.7	50	0	0	Engine Problem
129	Natore 52 MW PP (Rajlanka)	IPP	6*8.92	52.2	0	0	-
130	Chapainawabganj 100 MW Peaking PP	PDB	12*8.924	104	0	0	Liquid fuel shortage
131	Bagura 113 MW PP (Confidence)-2	IPP	6*18.55+7.2	113	28	186432	-
132	Bagura 113 MW PP (Confidence)-1	IPP	6*18.55	113	40	206688	-
133	Sirajgonj 6.55 MW Solar	NWPGCL	0	6.09	0	21360	-
**	Adani Power Jharkhanda Ltd	Import	2*673	1435.88	1388.08	25560000	-
134	Sirajganj 68 MW Solar Park	IPP	0	68	0	288752	-
	Pabna Solar 100 MW	IPP	0	100	0	511300	-
	Sirajganj 2 MW Wind Power Plant	PDB	0.25*8	2	0	0	Contract Expired
			<b>Rajshahi Area Total</b>	<b>3518.96</b>	<b>2050.08</b>	<b>40255022</b>	
	Saidpur 150 MW Simple Cycle Power Plant	PDB	1*150	0	0	0	-
135	Barapukuria TPP Unit-1 & 2	PDB	1*125+1*125	170	55	1314763	-
136	Barapukuria 275 MW TPP Unit-3	PDB	1*275	274	0	0	Under Maintenance
137	Rangpur 20 MW GTPP	PDB	1*20	20	0	0	-
138	Saidpur 20 MW GTPP	PDB	1*20	20	0	0	-
139	Rangpur 113 MW PP (Confidence)	IPP	9*6.984+7*7.015+3.15*2	113	43	252182	-
140	Sympa Solar Power 8 MW	IPP	0	8	0	27188.64	-
141	Energypac Power Venture Thakurgaon Ltd.	IPP	0	115	70	265285	-
142	Intraco Solar 30 MW	IPP	1*30	30	0	131776	-
143	Teesta Solar Limited	BCPCL	0	200	0	768960	-
			<b>Rangpur Area Total</b>	<b>950</b>	<b>168</b>	<b>2760154.64</b>	
			<b>Eastern Grid Total</b>	<b>17395.105</b>	<b>5114.4</b>	<b>104155616.4</b>	
			<b>Western Grid Total</b>	<b>10821.56</b>	<b>6019.08</b>	<b>125324295.9</b>	
			<b>National Grid Total</b>	<b>28216.665</b>	<b>11133.48</b>	<b>229479912.3</b>	

\*Data collected from respective power station via Operation Information System(OIS) software.

Executive Engineer  
Network Operation Division