



Power Grid Bangladesh PLC
National Load Dispatch Center (NLDC)
EVENING PEAK GENERATION AND DAY LONG ENERGY DATA OF POWER STATIONS

Date : 05-02-2026

| Sl. | Name of the Power Stations | Producer | Installed Capacity | Present Capacity | Peak Hour Generation | Energy Generated | Remarks |
|-----|---|----------|------------------------------|------------------|----------------------|--------------------|--|
| | | | Unit No. X Capacity | MW | MW | KWH | |
| 1 | Ghorasal Repowered CCPP Unit-3 | PDB | 1*260 | 260 | 0 | 0 | GT is under maintenance |
| 2 | Ghorasal Repowered CCPP Unit-4 | PDB | 1*210 | 240 | 0 | 0 | Gas shortage |
| | Ghorasal TPP Unit-5 | PDB | 1*210 | 190 | 0 | 0 | Gas shortage |
| 3 | Ghorasal 365 MW CCPP Unit-7 | PDB | 1*243+1*122 | 365 | 0 | 0 | Gas shortage |
| 4 | Ghorashal 108 MW PP (Regent) | IPP | 34*3.35 | 97.7 | 0 | 0 | Gas shortage |
| 5 | Haripur GTPP | SBU,PDB | 32*2 | 20 | 0 | 0 | - |
| 6 | Haripur 412 MW CCPP | EGCB | 1*273+1*139 | 412 | 318 | 7808400 | Gas shortage |
| | Haripur 360 MW CCPP (HPL) | IPP | 1*235+1*125 | 0 | 0 | 0 | Contract Expired |
| 7 | Meghnaghat 450 MW CCPP (MPL) | IPP | 2*150+1*110 | 450 | 0 | 0 | Gas shortage |
| 8 | Meghnaghat CCPP(Summit) | IPP | 2*110+1*110 | 335 | 0 | 0 | - |
| 9 | Madanganj-55 MW PP(Summit) | IPP | 3*17+1*11.3 | 55 | 30 | 210261 | - |
| 12 | Siddhirgonj 210 MW TPP | PDB | 1*210 | 115 | 0 | 0 | Under Major Overhauling |
| 13 | Siddhirgonj 2120 MW GTTPP | EGCB | 2*105 | 208.137 | 0 | 0 | Gas shortage |
| 14 | Siddhirgonj 335 MW CCPP | EGCB | 1*217+1*118 | 335 | 335 | 7826903 | Gas shortage |
| 15 | Gagnagar 102 MW PP (Digital Power) | IPP | 12*8.924 | 102 | 0 | 0 | Liquid fuel shortage |
| 17 | Kamalgahat 54 MW PP(Banco Energy) | IPP | 3*18 | 53.97 | 25.8 | 308520 | FGMO |
| 18 | Kodda 150 MW PP BRPL | PDB-RPCL | 9*17.06 | 149.36 | 31 | 229920 | - |
| 18 | Manikganj 55 MW PP (Northern) | IPP | 18*3*3 | 55 | 36 | 362457 | Liquid fuel shortage |
| 20 | Nabaganj 55 MW PP (Southern power) | IPP | 18*3*3 | 55 | 30 | 187390 | - |
| 22 | Summit Power Ashulia | IPP | 0 | 33.75 | 21 | 482500 | - |
| 22 | Summit Power Madhabdi | IPP | 3*3.67+4*8.73 | 23 | 22 | 518760 | - |
| 25 | Gazipur 52 MW PP | RPCL | 6*8.9 | 52.194 | 8 | 116640 | - |
| 26 | Tongi 80 MW GTTPP | PDB | 1* 105 | 105 | 0 | 0 | Under Maintenance of Exciter |
| 27 | Kodda 300 MW PP Unit-2 (Summit) | IPP | 18*17.06 | 300 | 110 | 528916 | - |
| 28 | Kodda 149 MW PP Unit-1 (Summit) | IPP | 8*18.45+8.97 | 149 | 78 | 678816 | - |
| 29 | Gazipur 100 MW PP | RPCL | 6*17.5 | 105 | 50 | 304320 | - |
| 30 | Meghnaghat 104 MW PP (OPCL) | IPP | 6*18.5 | 104 | 0 | 0 | Liquid fuel shortage |
| 31 | Manikgonj 162MW PP(MFGL) | IPP | 9*18 | 162 | 85 | 695520 | FGMO |
| 32 | Spectra Solar Plant Ltd. | IPP | 0 | 35 | 0 | 216670 | - |
| 33 | Kanchan Purbachal Power Generation Ltd. | IPP | 18.4*3 | 55 | 29 | 176040 | - |
| 34 | Unique Meghnaghat Power Limited (UMPL) | IPP | 0 | 584 | 0 | 0 | Schedule Outage Ongoing |
| 35 | Meghnaghat CCPP(Summit)-2 | IPP | 1*409+1*202 | 583 | 0 | 0 | FGMO |
| | JERA Meghnaghat Power Limited | IPP | 250*2+268 | 718 | 612 | 12498706 | - |
| | Sreepur 150 MW PP BRPL | PDB-RPCL | 9*18 | 160 | 90 | 818400 | Liquid fuel shortage |
| | | | Dhaka Area Total | 6667.111 | 1909.8 | 33969139 | |
| 36 | Chattogram TPP | PDB | 1*210+1*210 | 360 | 0 | 0 | Unit #1 Under Maintenance, Unit#2 Gas Shortage |
| 37 | Raozan 25 MW PP | IPP | 3*8.9 | 25.5 | 0 | 0 | - |
| 38 | Teknaf 20MW PP (Solartech) | IPP | 0 | 20 | 0 | 132975 | - |
| 39 | Patenga 50MW PP (Baraka) | IPP | 8*6.98 | 50 | 25 | 266400 | - |
| 40 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | PDB | 2*40+3*50 | 230 | 40 | 952000 | - |
| 41 | Sikalbaha 225MW CCPP | PDB | 1*150+1*75 | 225 | 167 | 3961023 | Plant availability less |
| 42 | Sikalbaha Peaking GT | PDB | 1*150 | 150 | 0 | 0 | - |
| 43 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | IPP | 6*17.5 | 105 | 55 | 557854 | Bill delay |
| 44 | Hathazari 100 MW peaking PP | PDB | 11*9.9 | 98 | 8 | 47712 | Liquid fuel shortage |
| 45 | Dohazari-Kalaish 100 MW Peaking | PDB | 8*17 | 102 | 34 | 49981 | Engine Problem |
| 46 | Juldah 100 MW PP Unit-3 (Acom) | IPP | 8*13.5 | 100 | 12 | 51840 | Liquid fuel shortage |
| | Malancha, Ctg. EPZ (United) | IPP | 5*8.73+3*9.34 | 42 | 24 | 348960 | - |
| 47 | Chattogram 108 MW PP (ECPV) | IPP | 16*7 | 108 | 0 | 0 | - |
| 48 | Kaptai 7 MW Solar PP | PDB | 0 | 6 | 0 | 18461 | - |
| 49 | Anwara 300 MW PP (Unites) | IPP | 17*17+24 | 300 | 16 | 95345 | ail.100%;NEO cut for BPDB late pay,PPASec13.2 |
| 50 | Jodiach Power | IPP | 3*18.55+1*3.6 | 54.363 | 17 | 47906 | Liquid fuel shortage |
| 51 | Karnaphuli Power Ltd. | IPP | 18.415*6+6.5 | 110 | 34 | 540288 | FGMO |
| 52 | Juldah unit-2 (Acom) | IPP | 8*13.6 | 100 | 12 | 63360 | Liquid fuel shortage |
| 53 | Anilma Energy Ltd. | IPP | 6*21.2 | 116 | 46 | 195709 | FGMO |
| 54 | Mirsharai 150 MW BRPL | IPP | 18.5*9 | 163 | 15 | 26764 | FGMO |
| 55 | SS Power | IPP | 2*660 | 1224 | 1145 | 23978179 | - |
| 56 | Cox's Bazar Wind | PDB | 22*3 | 60 | 37 | 603840 | - |
| 57 | Matarbari 2*600 MW (CPGCBL) | CPGCL | 2*600 | 1150 | 675 | 15854545.46 | ps availability is less |
| | | | Chattogram Area Total | 4898.863 | 2362 | 47793142.46 | |
| 58 | Ashuganj CCPP 225 MW | APSCL | 1X142+1X75 | 221 | 192 | 4908000 | FGMO |
| 59 | Ashuganj 450 MW CCPP(North) | APSCL | 1*360 | 353.35 | 290 | 8013200 | FGMO Available |
| 60 | Ashuganj 450 MW CCPP(South) | APSCL | 1*360 | 318.81 | 0 | 0 | Under Maintenance |
| 61 | Ashuganj 420 MW CCPP(East) | APSCL | 284*1+116*1 | 393 | 393 | 8247500 | - |
| 62 | Ashuganj TSK 50 MW PP | APSCL | 14*3.96 | 46.701 | 5 | 102888 | Gas shortage |
| 63 | Ashuganj 55 MW PP (Precision) | QRPP | 15*4 | 55 | 5 | 56160 | Gas shortage |
| 64 | Ashuganj 195 MW PP (AFSCL-United) | IPP | 20X9.73+1X16 | 195 | 8 | 669091 | - |
| 65 | Ashuganj 51 MW PP (Midland) | IPP | 6X9.34 | 51 | 51 | 1015100 | - |
| 66 | Ashuganj 150MW PP (Midland) | IPP | 23X7.015 | 150 | 50 | 436581 | - |
| 67 | Titas 50 MW Peaking PP | PDB | 6*8.92 | 52 | 32 | 130736 | machine problem |
| 68 | Chandpur 150 MW CCPP | PDB | 1*108+1*57 | 163 | 104 | 2115190 | Gas shortage |
| 69 | Chandpur 200MW (Desh energy) | IPP | 12*18.4 | 200 | 73 | 797280 | FGMO |
| | Import (Tripura) | Import | 0 | 160 | 110 | 2494080 | - |
| 71 | Jangalia 52 MW PP (Lakdanavi) | IPP | 6*8.92 | 52.2 | 8 | 19435 | - |
| 72 | Cumilla 25 MW PP (Summit) | SIPP,REB | 3*3.67+2*6.97 | 25 | 20 | 402660 | - |
| 73 | Feni Lanka Power | IPP | 7*18.415+2*9.78 | 114 | 0 | 0 | FGMO |
| 74 | Chowmuhani 113 MW | IPP | 12*9.78+2*3.1 | 113 | 0 | 0 | Liquid fuel Shortage |
| 75 | Chandpur 115(Doreen) | IPP | 4*18.5+2*22.5 | 115 | 67 | 555840 | FGMO |
| 76 | Sonagazi 75 MW (AC) Solar Power Plant | EGCB | 0 | 75 | 0 | 474845 | - |
| | | | Cumilla Area Total | 2853.061 | 1408 | 30438586 | |
| 77 | RPCL 210MW CCPP | RPCL | 4*35+1*70 | 210 | 123 | 3169920 | Low gas pressure |
| 79 | Sarishabari 3 MW Solar Plant | IPP | 0 | 2.71 | 0 | 15250 | - |
| 80 | Mymensingh 200 MW PP (Unites) | IPP | 9.78*21 | 200 | 19 | 312000 | #100%;NEO cut for BPDB late pay PPA Sec.13.2 |
| 81 | Jamalpur 115 MW PP (Unites) | IPP | 9.78*12 | 115 | 59 | 979200 | - |
| 82 | Sutakhirai 50 MW Solar PP | IPP | 0 | 50 | 0 | 314840 | - |
| 83 | Tangail Palli Power Gen 22 MW | IPP | 4*6.7 | 22 | 6 | 69840 | To be dispatched 06 MW. due to fuel shortages. |
| 84 | Bhairab 54.5 MW | IPP | 3*18.2 | 54.5 | 17 | 129600 | Liquid fuel shortage |
| | | | Mymensingh Area Total | 654.21 | 224 | 4990650 | |
| | Moulvibazar 10 MW Solar Power Plant | IPP | 1*10 | 0 | 0 | 69066 | - |
| 85 | Fenchugonj CCPP Phase-1 | PDB | 2*32+1*33 | 90 | 42 | 987000 | Machine Problem |
| 86 | Fenchugonj CCPP Phase-2 | PDB | 2*35+1*35 | 90 | 53 | 1323960 | Machine Problem |



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|-----|---|----------|----------------------------|------------------|----------------------|--------------------|---|
| | | | Unit No. X Capacity | MW | | | |
| 87 | Kushara 163 MW CCPP (KP) | IPP | 1*109+1*54 | 163 | 159 | 3582981.81 | FGMO |
| 88 | Shahjibazar 330 MW CCPP | PDB | 3*110 | 330 | 0 | 0 | Under Maintenance |
| 91 | Shahjibazar GTPP Unit- 8 & 9 | PDB | 2*35 | 66 | 30 | 599808 | Partial Shutdown due to maintenance |
| 92 | Shahjibazar 86MW PP (Shahjibazar) | RPP | 32*2.90 | 86 | 83 | 1490880 | - |
| 93 | Shahjibazar 100 MW GTPP | PDB | 1*100 | 100 | 0 | 0 | machine problem |
| 94 | Sylhet 225 MW CCPP | PDB | 1*142+1*89 | 231 | 0 | 457520 | Plant availability less |
| 95 | Sylhet 20 MW GTPP | IPP | 1*20 | 20 | 15 | 440000 | - |
| 96 | Shahjahanulla 25 MW PP | SIPP_REB | 3*9.34 | 25 | 21 | 421032 | - |
| 97 | Bibiana-II 341 MW CCPP (Summit) | IPP | 1*222+1*119 | 341 | 320 | 7557000 | FGMO |
| 98 | Bibiana-III 400 MW CCPP | PDB | 285*1+134*1 | 400 | 0 | 0 | Under Maintenance |
| 99 | Bibiana South 400 MW | PDB | 1*400 | 383 | 0 | 0 | Plant shutdown due to maintenance work |
| | | | Sylhet Area Total | 2325 | 723 | 16929247.81 | |
| 100 | Bheramara GTPP Unit-3 | PDB | 1X20 | 16 | 0 | 0 | Contract Expired |
| ** | Bheramara (HVDC) | Import | 2X500 | 1000 | 898 | 21708363 | - |
| 101 | Faridpur 50 MW Peaking PP | PDB | 8*6.89 | 54 | 0 | 0 | Engine Problem |
| 102 | Khulna 225 MW CCPP | NWPGCL | 1X150+1X75 | 230 | 0 | 0 | - |
| 103 | Gopalganj 100 MW Peaking PP | PDB | 16*6.98 | 109 | 0 | 0 | Engine Problem |
| 104 | Bheramara 410 MW CCPP | NWPGCL | 1X278+1X132 | 410 | 406 | 8257536 | Gas shortage |
| 105 | Rupsha 105 MW PP (Orion rupsha) | IPP | 6*18.445 | 105 | 0 | 0 | Liquid fuel shortage |
| 106 | Madhumati 100 MW PP | NWPGCL | 6*18 | 105 | 0 | 0 | Liquid fuel shortage |
| 107 | Mongla Orion 100 MW Solar PP | IPP | 100 | 100 | 0 | 575280 | - |
| 108 | Khulna 330 MW CCPP | PDB | 1*220+1*110 | 336 | 0 | 0 | - |
| 109 | Rampal 1320 MW (BIFPCL) | PDB | 660*2 | 1148.28 | 607 | 12312760 | U1 under maintenance |
| ** | HVDC(Nepal) | Import | 1140 | 40 | 0 | 0 | - |
| | | | Khulna Area Total | 3653.28 | 1911 | 42859399 | |
| | Patuakhali 1320 MW (RNPL) | RNPL | 660*2 | 622 | 0 | 0 | Under Maintenance |
| 110 | Barisal 110 MW PP (Summit) | IPP | 7X17.076 | 110 | 15 | 30432 | FGMO |
| 111 | Bhola 33 MW PP (Venture) | NENP | 1X34.50 | 10 | 0 | 0 | Contract Expired |
| 112 | Bhola 225 MW CCPP | PDB | 2X63+1X68 | 194 | 128 | 3052000 | Partial Shutdown of STG |
| 113 | Payra 1320 MW | BCPCL | 2*622 | 1085.32 | 1070 | 22203636.36 | FGMO |
| 114 | Bhola Nulan Biddut BD LTD | IPP | 2*75+1*75 | 220 | 220 | 5453570 | MVAR Subjected to Grid Voltage |
| 115 | United Payra Power Ltd. | IPP | 8*18.5+1*9.5 | 150 | 37 | 183600 | ail.100%;NEO cut for BPDB late pay,PPASec13.2 |
| 116 | Barisal 307 MW | BCPCL | 307X1 | 307 | 307 | 5629000 | FGMO |
| 117 | Barisal 1 MW Solar Plant | IPP | 0 | 1 | 0 | 3693 | - |
| | | | Barisal Area Total | 2699.32 | 1777 | 36555931.36 | |
| | Pabna 64 MW Solar Plant | PDB | 11*6.62 | 64.55 | 0 | 351332 | Contract Expired |
| 118 | Baghabari 71 MW GTPP | PDB | 1X71 | 70 | 0 | 0 | Gas shortage |
| | Baghabari 100 MW GTPP | PDB | 1*100 | 100 | 0 | 0 | Machine Under Maintenance |
| 119 | Baghabari 50 MW Peaking PP | PDB | 6*8.9 | 52 | 0 | 0 | Liquid fuel shortage |
| 120 | Bera 70 MW Peaking PP | PDB | 9*8.29 | 71 | 0 | 0 | Machine Problem |
| 122 | Katakhal 50 MW Peaking PP | PDB | 6*8.7 | 50 | 29 | 33689 | Two engines are under maintenance |
| 123 | Sirajgonj 225MW CCPP Unit-1 | NWPGCL | 1*150+1*75 | 214 | 191 | 4403455 | FGMO |
| 124 | Sirajgonj 225MW CCPP Unit-2 | NWPGCL | 1*150+1*75 | 220 | 0 | 0 | Standby @NLDC's instruction due to gas shortage |
| 125 | Sirajgonj 225MW CCPP Unit-3 | NWPGCL | 1*141 | 220 | 0 | 0 | Standby as per instruction of NLDC |
| 126 | Sirajgonj 400 MW CCPP Unit-4 | NWPGCL | 1*282+1*132 | 413.792 | 398 | 9417454 | FGMO |
| 127 | Santahar 50 MW Peaking PP | PDB | 6*8.7 | 50 | 17 | 46748 | machine problem |
| 129 | Natore 52 MW PP (Rajenka) | IPP | 6*8.92 | 52.2 | 0 | 0 | - |
| 130 | Chapainawabganj 100 MW Peaking PP | PDB | 12*8.924 | 104 | 0 | 0 | Liquid fuel shortage |
| 131 | Bagura 113 MW PP (Confidence)-2 | IPP | 6*18.55+7.2 | 113 | 45 | 222720 | - |
| 132 | Bagura 113 MW PP (Confidence)-1 | IPP | 6*18.55 | 113 | 50 | 204000 | - |
| 133 | Sirajgonj 6.55 MW Solar | NWPGCL | 0 | 6.09 | 0 | 36720 | - |
| ** | Adani Power Jharkhanda Ltd | Import | 2*673 | 1435.88 | 756 | 16144123 | U#1 Under AOH |
| 134 | Sirajgonj 68 MW Solar Park | IPP | 0 | 68 | 0 | 411744 | - |
| | Pabna Solar 100 MW | IPP | 0 | 100 | 0 | 747610 | - |
| | Sirajgonj 2 MW Wind Power Plant | PDB | 0.25*8 | 2 | 0 | 0 | Contract Expired |
| | | | Rajshahi Area Total | 3519.512 | 1486 | 32019595 | |
| | Saidpur 150 MW Simple Cycle Power Plant | PDB | 1*150 | 162.443 | 0 | 0 | - |
| 135 | Barapukuria TPP Unit-1 & 2 | PDB | 1*125+1*125 | 170 | 0 | 0 | Machine Problem |
| 136 | Barapukuria 275 MW TPP Unit-3 | PDB | 1*275 | 274 | 0 | 0 | Under Maintenance |
| 137 | Rangpur 20 MW GTPP | PDB | 1*20 | 20 | 0 | 0 | - |
| 138 | Saidpur 20 MW GTPP | PDB | 1*20 | 20 | 0 | 0 | - |
| 139 | Rangpur 113 MW PP (Confidence) | IPP | 9*6.984+7*7.015+3.15*2 | 113 | 60 | 581500 | - |
| 140 | Sympa Solar Power 8 MW | IPP | 0 | 8 | 0 | 34803.12 | - |
| 141 | Energypac Power Venture Thakurgaon Ltd. | IPP | 0 | 115 | 70 | 451952 | - |
| 142 | Intraco Solar 30 MW | IPP | 1*30 | 30 | 0 | 201952 | - |
| 143 | Teesta Solar Limited | BCPCL | 0 | 200 | 0 | 1222560 | - |
| | | | Rangpur Area Total | 1112.443 | 130 | 2492767.12 | |
| | | | Eastern Grid Total | 17398.245 | 6626.8 | 134120765.3 | |
| | | | Western Grid Total | 10984.555 | 5304 | 11392232.5 | |
| | | | National Grid Total | 28382.8 | 11930.8 | 248042997.8 | |

*Data collected from respective power station via Operation Information System(OIS) software.

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