

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month **December, 2025**

Day: **Wednesday**

Date : **03-12-2025**

Probable Maximum Demand : **11210.00 MW**

Probable Maximum Generation : **11210.00 MW**

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	2-Dec-25 (Yesterday)		03-12-2025 (Today)		02.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	175	175	190		Gas Shortage
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 128	365	365	0	0	260	260	365		Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	140	140	450	450	310		Gas Shortage
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
8	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	359	325	401	401			
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage
10	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x111	335	335	240	240	335	335			
11	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	0	0	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0	0		
	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
	Summit Power Ashulia	Gas (SIPP, REB)	8x3.67+7x8.7	45	45	19.5	16.5	33	33			
	Summit Power Madhadi	Gas (SIPP, REB)	8x3.67+7x8.7	35	35	14	21	22	22			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	18	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	34	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	0	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	10	35	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	45	145	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	2	73	149	149			
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	30	55	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	44	162	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	16	0	31	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	55	55			
	Karaniganj 100 MW PP (Powerspac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CCPP	Gas (IPP)	1x400+1x184	584	584	0	0	420	420		584	Under maint.
28	Meghnaghat 583 MW CCPP(Summit)	Gas (IPP)	1x390+1x193	583	583	0	0	583	583		583	Under maint.
29	Meghnaghat (Jera) 718MW CCPP	Gas (IPP)	240*2+238	718	718	412	422	718	718	296		Gas Shortage
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	0	10	160	160			
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1332</b>	<b>1714</b>	<b>5754</b>	<b>5723</b>	<b>2097</b>	<b>1542</b>	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	50	50			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	2.19	0	3	0			
34	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	1	19	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	22	92	105	105			
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
39	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 70	225	225	225	225	215	215			
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	0	300	300			
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	0	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	65	65			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	40	48			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			11	17	5	9			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108			
45	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.4	54	54	0	0	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	8x18.41+1x6.8	110	110	0	14	110	110			
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	24	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	26	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	160	160			
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	578	612	612	612		612	Unit 01 Under Maintenance
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	354	354	354	354		796	Machine Problem
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	6	0	4			
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>1283</b>	<b>1435</b>	<b>2592</b>	<b>2586</b>	<b>360</b>	<b>1558</b>	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47			
54	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	202	209	221	221			
55	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	240	220	318.81	318.81			
56	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Gas Shortage
57	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	235	220	393	393			
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	43	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	11	80	150	150			
61	Titras 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0			
62	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	106	108	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	24	100	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.91	25	25	8	14	17.75	17.75			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*18.415+1*9.7	114	114	0	0	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	25	115	115			
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	22	0	60	0			Test run
**	Impoport (Tripura)	India		160	160	102	116	160	160			
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1001</b>	<b>1135</b>	<b>2425</b>	<b>2365</b>	<b>360</b>	<b>0</b>	
71	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	30	12	157.5	157.5			Gas Shortage
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	24	59	60	60			
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20			
74	Sarihabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0			
75	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	41.51	0	44.07	0			
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5			
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	0	22	22			
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>117</b>	<b>90</b>	<b>360</b>	<b>314</b>	<b>190</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	2-Dec-25 (Yesterday)		03-12-2025 (Today)		02-12-25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/Coal/Other Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					
78	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	20	30	30		50	Under maint.	
79	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
80	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	0	0	0	0	0				
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30		35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
83	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	157	158	160	160				
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	16	15	20	20				
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	24	25	25				
86	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	285	305	341	341				
87	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	192	205	195	195				
88	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0		383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x29.30	86	86	81	81	84	84				
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			9	0	0	0				
<b>Sylhet Zone Total</b>				<b>2350</b>	<b>2305</b>	<b>817</b>	<b>868</b>	<b>915</b>	<b>915</b>	<b>0</b>	<b>798</b>		
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0				
91	Bheramara 410 MW CCPP	Gas (NWP/PGCL)	x 278+1 x 13	410	410	221	197	410	410	213		Gas Shortage	
92	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	50	50	0	0	42	42				
93	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50				
94	Khulna 225 MW CCPP	HSD/ Gas (NWP/PGCL)	1 x 150+1x75	230	230	0	0	230	230				
95	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105				
96	Madhumati 100 MW PP	HFO (NWP/PGCL)	6x18.415	105	105	0	0	105	105				
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	100	53	0	72	0				
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	872	1109	0	0				
99	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x110	336	336	0	0	0	0				
**	Bheramara (HVDC)	India	1000	1000	873	848	1000	1000	1000				
**	Nepal	Nepal	40	40	0	0	0	0	0				
<b>Khulna Zone Total</b>				<b>3723</b>	<b>3723</b>	<b>2019</b>	<b>2154</b>	<b>2014</b>	<b>1942</b>	<b>213</b>	<b>0</b>		
100	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
101	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0				
102	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	115	115	120	120				
103	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	948	900	1085.32	1085.32				
104	Patuakhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.2	150	150	0	0	150	150				
105	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	307	307		307	Unit-2 Under maint	
106	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.34	0	1	1				
107	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	110	110	110	110		110	Under maint	
	Patuakhali 1320 MW (RNPL)	Coal RPCL	660*2			304	506	0	0			Test run	
<b>Barishal Zone Total</b>				<b>2266</b>	<b>2236</b>	<b>1477</b>	<b>1631</b>	<b>1883</b>	<b>1883</b>	<b>0</b>	<b>417</b>		
108	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
109	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40				
110	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32				
111	Chopainabaganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0				
112	Katakhalii 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32				
113	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	25	25				
114	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/PGCL)	1x150+1x75	210	210	185	181	214	214				
115	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/PGCL)	1x150+1x75	220	220	0	0	220	220	220		Gas Shortage	
116	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/PGCL)	1x141+1x79	220	220	0	0	220	220	220		Gas Shortage	
117	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
118	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
119	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113				
120	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
	Aminura 50 MW PP (Sinha)	HFO (NENP)	7x7.79										
121	Sirajgonj 6.55 MW Solar	Solar (NWP/PGCL)	1x6	6	6	3.57	0	5	0				
122	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	47	0	61	0				
123	Pabna Solar 100 MW	Solar (IPP)	100	100	100	82	0	100	0				
124	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0				
125	Pabna 64 MW Solar Plant		65	65	49.92	0	0	0	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	925	1468	1436	1436				
<b>Rajshahi Zone Total</b>				<b>3577</b>	<b>3517</b>	<b>1707</b>	<b>2063</b>	<b>3077</b>	<b>2911</b>	<b>511</b>	<b>100</b>		
126	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	54	56	55	55		114	Under maint U-2	
127	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint	
128	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20				
129	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	0	22	113	113				
130	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14				
131	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4.8	0	4.2	0				
132	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	50	115	115				
133	Lalmohit 30 MW Solar (Intraco)	Solar (IPP)	1130	30	30	27	0	30	0				
134	Taesta Solar Limited	Solar (IPP)	1 x 200	200	200	135	0	125.3	0				
135	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0				
<b>Rangpur Zone Total</b>				<b>1192</b>	<b>1112</b>	<b>221</b>	<b>128</b>	<b>477</b>	<b>317</b>	<b>0</b>	<b>388</b>		
<b>Sub-total: Plants in operation</b>				<b>28359</b>	<b>27904</b>	<b>9973.1</b>	<b>11218</b>	<b>19497</b>	<b>18956</b>	<b>3731</b>	<b>4803</b>		
<b>(B) Plants under long term maintenance/ contract expired</b>													
	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0				
	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924			0	0	0	0				
	Bosila 108MW PP (CLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0				
<b>Sub-total: Plants under long term maintenance/ contract expired</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>135 Gross Total</b>				<b>28359</b>	<b>27904</b>	<b>9973</b>	<b>11218</b>	<b>19497</b>	<b>18956</b>	<b>3731</b>	<b>4803</b>		
<b>(C) Actual data of 02.12.25 Yesterday Tuesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	11218	MW, at =	18:00 Hr.	10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Evening-peak Generation (Generation end)	:	11218	MW, at =	18:00 Hr.	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11218	MW, at =	18:00 Hr.		MW	MW	MW		MW	MW	MW
04.	Day Peak Demand	:	9973	MW, at =	12:00 Hr.	Dhaka	4214	4214	0	Mymensingh	807	807	0
05.	Day-peak Generation (Generation end)	:	9973	MW, at =	12:00 Hr.	Chattogram	1227	1227	0	Sylhet	408	408	0
06.	Minimum Generation (Generation end)	:	7705	MW, at =	05:00 Hr.	Khulna	1212	1212	0	Barishal	300	300	0
	Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	05:00 Hr.	Rajshahi	964	964	0	Rangpur	776	776	0
						Cumilla	891	891	0				
										<b>Total</b>	<b>10799</b>	<b>10799</b>	<b>0</b>
07.	Generation shortfall at evening peak due to :	:				11.	Fuel cost :	(a) Gas = 344768326 Taka	(c) Coal = 473699215 Taka				
	a) Gas/LF limitation	:	3731	MW			(b) Oil = 101302419 Taka	(d) Renewable = 50628072 Taka					
	d) Coal supply Limitation	:	0	MW			(e) Import= 290068122 Taka	Total = 1260466155 Taka					
	b) Low water level in Kaptai lake	:	0	MW		12.	Maximum Temperature:	27.4					
	c) Plants under shut down/ maintenance	:	4803	MW		13.	Energy Flow from East to West:	0					
08.	Total Energy (Generation + Import)	:	229.49	MKWh		14.	Energy Flow from West to East:	50525127.28					
	By Gas =	97.368	MKWh	By Oil =	6.013	MKWh	15.	Power Flow during Peak Demand (W-E):	2562				
	By Coal =	73.925	MKWh	Hydro&Wind=	1.178	MKWh	16.	Maximum Power Flow (W-E):	2714				
	By Solar=	3.065	MKWh	Imported=	47.945	MKWh							
09.	Total Gas Supplied	:	729	MMCFD									
<b>(D) Forecast of 03-12-2025 (Today) :</b>													
01.	Probable Maximum Demand at Day Peak:		9970.00	MW		04.	Probable Load Shed:	0				At evening peak (Sub-station end)	
02.	Probable Maximum Demand at Evening Peak:		11210.00	MW		05.	Probable Total Energy Generation:	227.8					