

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2025

Day: Tuesday

Date : 09-12-2025

Probable Maximum Demand : 11290.00 MW

Probable Maximum Generation : 11290.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	8-Dec-25 (Yesterday)		09-12-2025 (Today)		08.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	175	175	190		Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
8	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	355	355	412	412				
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	331	280	335	335				
11	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	0	0	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0	0			
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	28	20	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	22	15	22	22				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	19	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	29	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	0	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	38.4	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	15	110	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	0	61	149	149				
21	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	17	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	18	125	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	24	0	30	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CCPP	Gas (IPP)	1x400+1x184	584	584	0	0	420	420	584		Under maint.	
28	Meghnaghat 583 MW CCPP(Summit)	Gas (IPP)	1x390+1x193	583	583	420	450	583	583	133		Gas Shortage	
29	Meghnaghat (Jera) 718MW CCPP	Gas (IPP)	240*2+238	718	718	0	0	718	718	718		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	0	17	160	160				
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1265</b>	<b>1588</b>	<b>5764</b>	<b>5734</b>	<b>2792</b>	<b>959</b>		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	46	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.47	0	3	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	19	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	27	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	68	105	105				
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	226	226	220	220				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	24	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	17	49	49				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	40	48				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			8	17	5	9				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108				
45	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	0	0	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	38	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	160	160				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	550	580	612	612	644		Unit 01 Under Maintenance	
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	354	354	354	354	796		Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	2	0	1				
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>1181</b>	<b>1399</b>	<b>2571</b>	<b>2562</b>	<b>360</b>	<b>1590</b>		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	33	47	47				
54	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	207	207	221	221				
55	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	18	18	318.81	318.81				
56	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Gas Shortage	
57	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	393	393	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	20	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	30	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	70	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0				
62	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	105	108	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	71	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	13	14	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*118.415+1*9.7	114	114	0	0	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	20	115	115				
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	69	0	65	0			Test run	
**	Impoport (Tripura)	India		160	160	104	124	160	160				
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>939</b>	<b>1129</b>	<b>2437</b>	<b>2372</b>	<b>360</b>	<b>0</b>		
71	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	58	33	157.5	157.5	169		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	59	59	60	60				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41.11	0	45.5	0				
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	16	22	22				
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>179</b>	<b>127</b>	<b>362</b>	<b>314</b>	<b>169</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	8-Dec-25 (Yesterday)		09-12-2025 (Today)		08.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
78	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	70		Under maint.	
79	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
80	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163		0	0	0	0				
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35		Unit-9 Under maint.	
82	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330		Under maint.	
83	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	159	157	160	160				
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	17	16	16				
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	21	25	25				
86	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	315	341	341				
87	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	207	207	195	195				
88	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383		HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	32x2.90	86	86	84	81	82	82				
	Moulvibazar 10 MW Solar Power Plant	Solar	1*10			7	0	0	0				
<b>Sylhet Zone Total</b>				<b>2350</b>	<b>2305</b>	<b>866</b>	<b>858</b>	<b>879</b>	<b>879</b>	<b>0</b>	<b>818</b>		
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0				
91	Bheramara 410 MW CCPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	250	250	410	410	160		Gas Shortage	
92	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	42	42				
93	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50				
94	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230				
95	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105				
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105				
97	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	67	0	75	0				
98	Malines Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	848	1080	0	0				
99	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x110	336	336	0	0	330	330				
**	Bheramara (HVDC)	India	1000	1000	845	844	1000	1000	1000				
**	Nepal	Nepal	40	40	0	0	0	0	0				
<b>Khulna Zone Total</b>				<b>3723</b>	<b>3723</b>	<b>2010</b>	<b>2174</b>	<b>2347</b>	<b>2272</b>	<b>160</b>	<b>0</b>		
100	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
101	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	0	0	0	0				
102	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	115	115	120	120				
103	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	865	1010	1085.32	1085.32				
104	Potuaakhal 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.1	150	150	0	0	150	150				
105	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	307	307	307		Unit-2 Under maint	
106	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.53	0	1	1				
107	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220	0		Under maint	
	Potuaakhal 1320 MW (RNPL)	Coal	RPCL 660*2			280	501	0	0			Test run	
<b>Barishal Zone Total</b>				<b>2266</b>	<b>2236</b>	<b>1481</b>	<b>1846</b>	<b>1993</b>	<b>1993</b>	<b>0</b>	<b>307</b>		
108	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Under maint.	
109	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40				
110	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32				
111	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0				
112	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32				
113	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	25	25				
114	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	185	182	214	214				
115	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220	220		Gas Shortage	
116	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220	220		Gas Shortage	
117	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	384	414	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
118	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
119	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113				
120	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
	Aminura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
121	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	2.97	0	5	0				
122	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	54	0	61	0				
123	Pabna Solar 100 MW	Solar (IPP)	100	100	100	91	0	95	0				
124	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	0	0	0	0	0				
125	Pabna 64 MW Solar Plant		65	65	51.14	0	0	0	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	930	1319	1436	1436				
<b>Rajshahi Zone Total</b>				<b>3577</b>	<b>3517</b>	<b>1698</b>	<b>1915</b>	<b>3071</b>	<b>2911</b>	<b>511</b>	<b>100</b>		
126	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	0	0	170		Under maint U-2	
127	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274		Under maint	
128	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	20				
129	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	70	113	113				
130	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14				
131	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.3	0	5.2	0				
132	Thakurgan 315MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	90	115	115				
133	Laimoninhat 50 MW Solar (Intraco)	Solar (IPP)	11*30	30	30	32	0	30	0				
134	Taesta Solar Limited	Solar (IPP)	1 x 200	200	200	174	0	167.48	0				
135	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0				
<b>Rangpur Zone Total</b>				<b>1192</b>	<b>1112</b>	<b>211</b>	<b>160</b>	<b>445</b>	<b>262</b>	<b>0</b>	<b>444</b>		
<b>Sub-total: Plants in operation</b>				<b>28359</b>	<b>27904</b>	<b>9830.3</b>	<b>11196</b>	<b>19869</b>	<b>19299</b>	<b>4352</b>	<b>4218</b>		
<b>(B) Plants under long term maintenance/ contract expired</b>													
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90		0	0	0	0	0				
	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924		0	0	0	0	0				
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5		0	0	0	0	0				
<b>Sub-total: Plants under long term maintenance/ contract expired</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>135 Gross Total</b>				<b>28359</b>	<b>27904</b>	<b>9830</b>	<b>11196</b>	<b>19869</b>	<b>19299</b>	<b>4352</b>	<b>4218</b>		
<b>(C) Actual data of 08.12.25 Yesterday Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)			11196 MW, at = 18:00 Hr.	10.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Evening-peak Generation (Generation end)			11196 MW, at = 18:00 Hr.	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)			11196 MW, at = 18:00 Hr.	MW	MW	MW	MW	MW	MW	MW	MW	
04.	Day Peak Demand			9830 MW, at = 12:00 Hr.	Dhaka	4122	4122	0	Mymensingh	887	887	0	
05.	Day-peak Generation (Generation end)			9830 MW, at = 12:00 Hr.	Chattogram	1147	1147	0	Sylhet	401	401	0	
06.	Minimum Generation (Generation end)			7511 MW, at = 05:00 Hr.	Khulna	1271	1271	0	Barishal	308	308	0	
	Evening Peak Load-shed (Sub-station end)			0 MW, at = 05:00 Hr.	Rajshahi	1018	1018	0	Rangpur	787	787	0	
					Cumilla	912	912	0					
07.	Generation shortfall at evening peak due to :								Total	10853	10853	0	
a)	Gas/LF limitation			4352 MW	11.	Fuel cost :	350162436 Taka	(c) Coal =	448674256 Taka				
d)	Coal supply limitation			0 MW		(b) Oil =	108009810 Taka	(d) Renewable	58973273 Taka				
b)	Low water level in Kaptai lake			0 MW		(e) Import=	263472570 Taka	Total =	1229292344 Taka				
c)	Plants under shut down/ maintenance			4218 MW	12.	Maximum Temperature:	27.8						
08.	Total Energy (Generation + Import)			225.39 MKWh	13.	Energy Flow from East to West:	0						
	By Gas = 100.147 MKWh			By Oil = 6.363 MKWh	14.	Energy Flow from West to East:	4894763.68						
	By Coal = 70.231 MKWh			Hydro&Wind= 1.146 MKWh	15.	Power Flow during Peak Demand (W-E):	2545						
	By Solar= 3.601 MKWh			Imported= 43.900 MKWh	16.	Maximum Power Flow (W-E):	2725						
09.	Total Gas Supplied			746 MMCFD									
<b>(D) Forecast of 09-12-2025 (Today) :</b>													
01.	Probable Maximum Demand at Day Peak:			9930.00 MW	04.	Probable Load Shed:	0					At evening peak (Sub-station end)	
02.	Probable Maximum Demand at Evening Peak:			11290.00 MW	05.	Probable Total Energy Generation:	225.70 MKWhr.						
03.	Probable Maximum Generation at Evening Peak:			11290.00 MW	06.	Probable Maximum Temperature:	26.40°C						
* Cactive Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23													