

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2025

Day: Friday

Date: 12-12-2025

Probable Maximum Demand : 9610.00 MW

Probable Maximum Generation : 9610.00 MW

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11-Dec-25 (Yesterday)		12-12-2025 (Today)		11, 12, 25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
8	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	353	347	412	412			
9	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage
10	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x116	335	335	335	300	335	335			
11	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	0	0	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0			
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	22.2	22.8	33	33	33		
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	21	21	22	22			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	17	17	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	40	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	45	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	39.5	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	137	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	1	59	149	149			
21	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	55	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	22	102	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	29	0	30	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	55	55			
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CCGP	Gas (IPP)	1x400+1x184	584	584	0	0	420	420		584	Under maint.
28	Meghnaghat 583 MW CCGP(Summit)	Gas (IPP)	1x390+1x193	583	583	370	410	583	583	173		Gas Shortage
29	Meghnaghat (Jera) 718MW CCGP	Gas (IPP)	240'2+238	718	718	0	0	718	718	718		Gas Shortage
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	0	0	160	160			
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1205</b>	<b>1630</b>	<b>5779</b>	<b>5749</b>	<b>2832</b>	<b>959</b>	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.31	0	3	0			
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	19	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	26	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	105	105	105			
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0		150	Under maint.
39	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	223	223	215	215			
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300			
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	12	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	33	33			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	64	64			
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	22	5	9			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108			
45	Sikalbaha 54 MW PP (Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	0	17	110	110			
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	50	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	160	160			
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	612	612	612	612		612	Unit 01 Under Maintenance
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	354	354	354	354		796	Machine Problem
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	0	1	7			
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>1255</b>	<b>1461</b>	<b>2575</b>	<b>2563</b>	<b>360</b>	<b>1558</b>	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	39	0	47	47			
54	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1'75	221	221	214	202	221	221			
55	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	330	280	318.81	318.81			
56	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Gas Shortage
57	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	3	280	393	393			
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	53	0	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	51	51	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	100	150	150			
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0			
62	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	105	106	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	68	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	13	14	24.5	24.5			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	0	0	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	5	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	0	115	115			
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	0	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	68	0	65	0			Test run
**	Impoport (Tripura)	India		160	160	102	120	160	160			
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>983</b>	<b>1221</b>	<b>2437</b>	<b>2372</b>	<b>360</b>	<b>0</b>	
71	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	11	11	157.5	157.5	191		Gas Shortage
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	59	54	60	60			
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20			
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0			
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	45.2	0	45.15	0			
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5			
77	Tangail 22 MW PP (PPGL)	HFO (IPP)	4x6.7	22	22	0	7	22	22			
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>137</b>	<b>91</b>	<b>361</b>	<b>314</b>	<b>191</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11-Dec-25 (Yesterday)		12-12-2025 (Today)		11-12-25 (Yesterday) Gen. shortfall for : Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance					
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date				
					Day	Evening	Day	Evening								
78	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	70	Under maint.					
79	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	0	0							
80	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163		0	0	0	0							
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90													
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35	Unit-9 Under maint.					
82	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.					
83	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	157	155	158	158							
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	16	15	20	20							
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	25	25							
86	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	315	341	341							
87	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	207	200	205	205							
88	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due					
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run					
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	32x2.90	86	86	81	84	84	84							
	Moulvibazar 10 MW Solar Power Plant	Solar	1*10			11	0	0	0							
<b>Sylhet Zone Total</b>																
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0							
91	Bheramara 410 MW CCPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	144	140	410	410	270	Gas Shortage					
92	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	42	42							
93	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	0							
94	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230							
95	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	105	105							
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105							
97	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	67	0	70	0							
98	Malins Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	967	1061	0	0							
99	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x110	336	336	0	0	330	330							
**	Bheramara (HVDC)	India	1000	1000	890	890	1000	1000	1000							
**	Nepal	Nepal	40	40	0	0	0	0	0							
<b>Khulna Zone Total</b>																
100	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110							
101	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	0	0	0	0							
102	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	115	100	120	120							
103	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	940	994	1085.32	1085.32							
104	Potuaakhal 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.2	150	150	0	0	150	150							
105	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	307	307	307	Unit-2 Under maint					
106	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.56	0	1	1							
107	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220	0	Under maint					
	Pataakhal 1320 MW (RNPL)	Coal	RPCL 660*2			250	500	0	0		Test run					
<b>Barishal Zone Total</b>																
				2266	2236	1526	1814	1993	1993	0	307					
108	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage					
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.					
109	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40							
110	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32							
111	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0							
112	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32							
113	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32							
114	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	172	176	214	214							
115	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220	220	Gas Shortage					
116	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage					
117	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79							
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90													
118	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2							
119	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113							
120	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113							
	Amnura 50 MW PP (Sinha)	HFO (NENP)	7x7.79													
121	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5.02	0	5	0							
122	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	60	0	60	0							
123	Pabna Solar 100 MW	Solar (IPP)	100	100	100	91	0	100	0							
124	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	0	0	0	0	0							
125	Pabna 64 MW Solar Plant		65	65	47.81	0	0	0	0							
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	990	1408	1436	1436							
<b>Rajshahi Zone Total</b>																
				3577	3517	1779	1998	3083	2918	511	100					
126	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	0	0	170	Under maint U-2					
127	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint					
128	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	20							
129	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	34	113	113							
130	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14							
131	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.5	0	5.2	0							
132	Thakurgaon 315MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	35	115	115							
133	Laimonit 50 MW Solar (Intraco)	Solar (IPP)	1*50	30	30	31	0	28	0							
134	Taesta Solar Limited	Solar (IPP)	1 x 200	200	200	170	0	173.74	0							
135	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0							
<b>Rangpur Zone Total</b>																
				1192	1112	242	69	449	262	0	444					
<b>Sub-total: Plants in operation</b>																
				28359	27904	10057.5	11238	19833	19256	4524	4186					
<b>(B) Plants under long term maintenance/ contract expired</b>																
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90		0	0	0	0	0							
	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924		0	0	0	0	0							
	Bosila 108MW PP (CLC)	HFO (IPP)	2x8.775+1x3.5		0	0	0	0	0							
<b>Sub-total: Plants under long term maintenance/ contract expired</b>																
						0	0	0	0	0	0					
<b>135 Gross Total</b>																
				28359	27904	10058	11238	19833	19256	4524	4186					
<b>(C) Actual data of 11-12-25 Yesterday Thursday :</b>																
01.	Max. Demand at eve. peak (Generation end)			11238	MW, at =	18:00 Hr.	10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Evening-peak Generation (Generation end)			11238	MW, at =	18:00 Hr.	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)			11238	MW, at =	18:00 Hr.		MW	MW	MW		MW	MW	MW		
04.	Day Peak Demand			10058	MW, at =	12:00 Hr.	Dhaka	4166	4166	0	Mymensingh	848	848	0		
05.	Day-peak Generation (Generation end)			10058	MW, at =	12:00 Hr.	Chattogram	1218	1218	0	Sylhet	400	400	0		
06.	Minimum Generation (Generation end)			7477	MW, at =	05:00 Hr.	Khulna	1268	1268	0	Barishal	309	309	0		
	Evening Peak Load-shed (Sub-station end)			0	MW, at =	05:00 Hr.	Rajshahi	985	985	0	Rangpur	770	770	0		
							Cumilla	933	933	0						
07.	Generation shortfall at evening peak due to :										Total	10897	10897	0		
a)	Gas/LF limitation			4524	MW		11.	Fuel cost :			(a) Gas =	339951596	Taka	(c) Coal =	474479623	Taka
d)	Coal supply limitation			0	MW						(b) Oil =	106618125	Taka	(d) Renewable	66095278	Taka
b)	Low water level in Kaptai lake			0	MW						(e) Import=	285814426	Taka	Total =	1272959048	Taka
c)	Plants under shut down/ maintenance			4186	MW		12.	Maximum Temperature:				28				
08.	Total Energy (Generation + Import)			230.46	MKWh		13.	Energy Flow from East to West:				0				
	By Gas =	97.006	MKWh	By Oil =	6.319	MKWh	14.	Energy Flow from West to East:				50838191.28				
	By Coal =	74.382	MKWh	Hydro&Wind=	1.022	MKWh	15.	Power Flow during Peak Demand (W-E):				2553				
	By Solar=	4.125	MKWh	Imported=	47.602	MKWh	16.	Maximum Power Flow (W-E):				2792				
09.	Total Gas Supplied			720	MMCFD											
<b>(D) Forecast of 12-12-2025 (Today) :</b>																
01.	Probable Maximum Demand at Day Peak:			9080.00	MW		04.	Probable Load Shed:			0					
02.	Probable Maximum Demand at Evening Peak:			9610.00	MW		05.	Probable Total Energy Generation:			205.56	MKWhr.				
03.	Probable Maximum Generation at Evening Peak:			9610.00	MW		06.	Probable Maximum Temperature:			27.00	°C				
* Cactive Power ** Imported Power																