

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month December, 2025

Day: Sunday

Date: 14-12-2025

Probable Maximum Demand : 11430.00 MW Probable Maximum Generation : 11430.00 MW

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13-Dec-25 (Yesterday)		14-12-2025 (Today)		13.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
(A) Plants in operation:												
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling
8	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	356	370	412	412			
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage
10	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	300	334	335	335			
11	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	0	0	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0	0		
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	27.1	9	33	33			
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	22	22	22	22			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	0	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	17.6	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	180	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	0	44	149	149			
21	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	30	55	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	101	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	29	0	32	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	55	55			
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CAPP	Gas (IPP)	1x400+1x184	584	584	0	0	420	420	584		Under maint.
28	Meghnaghat 583 MW CAPP(Summit)	Gas (IPP)	1x390+1x193	583	583	410	460	583	583	123		Gas Shortage
29	Meghnaghat (Jera) 718MW CAPP	Gas (IPP)	240'2+238	718	718	0	0	718	718	718		Gas Shortage
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	0	0	160	160			
Dhaka Zone Total				6767	6608	1174	1627	5781	5749	2782	959	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.25	0	3	0			
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	34	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	40	105	105			
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.
39	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	223	224	215	215			
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300			
41	Juddah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	24	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	33	33			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	49	64	64			
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			12	11	5	9			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108			
45	Sikalbaha 54 MW PP (Jodiak Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	0	9	110	110			
47	Juddah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	50	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	160	160			
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	397	612	612	612	612		Unit 01 Under Maintenance
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	354	354	354	354	796		Machine Problem
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	2	0	6			
Chattogram Zone Total				4916	4849	1048	1449	2574	2562	360	1558	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47			
54	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1'75	221	221	208	194	221	221			
55	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	260	300	318.81	318.81			
56	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Gas Shortage
57	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	393	250	393	393			
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	0	0	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	10	51	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	60	150	150			
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0			
62	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	102	105	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	47	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	9	13	24.5	24.5			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	1'18.415+1'9.7	114	114	0	0	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	10	115	115			
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	0	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	67	0	65	0			Test run
**	Impoport (Tripura)	India		160	160	102	118	160	160			
Cumilla Zone Total				2914	2908	1151	1148	2437	2372	360	0	
71	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	73	74	157.5	157.5	128		Gas Shortage
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	56	59	60	60			
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20			
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0			
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	47.01	0	45.15	0			
76	Bheirob 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5			
77	Tangail 22 MW PP (PPGL)	HFO (IPP)	4x6.7	22	22	0	12	22	22			
Mymensingh Zone Total				654	646	197	164	361	314	128	0	

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					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
78	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	70	Under maint.	
79	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	0	0			
80	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163		0	0	0	0			
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
83	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	156	130	158	158			
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	17	17			
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	13	25	25			
86	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	320	341	341			
87	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	207	207	205	205			
88	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	32x2.90	86	86	53	81	83	83			
	Moulvibazar 10 MW Solar Power Plant	Solar	1*10			11	0	0	0			
Sylhet Zone Total				2350	2305	830	828	859	859	0	818	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0			
91	Bheramara 410 MW CCPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	250	339	410	410	71	Gas Shortage	
92	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	42	42			
93	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50			
94	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230			
95	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105			
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105			
97	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	76.96	0	75	0			
98	Malines Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	780	1060	0	0			
99	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x110	336	336	0	0	330	330			
**	Bheramara (HVDC)	India	1000	1000	777	870	1000	1000	1000			
**	Nepal	Nepal	40	40	0	0	0	0	0			
Khulna Zone Total				3723	3723	1884	2269	2347	2272	71	0	
100	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			
101	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	0	0	0	0			
102	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	100	110	120	120			
103	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	640	996	1085.32	1085.32			
104	Potuaakhal 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.2	150	150	0	0	150	150			
105	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	307	307	307	Unit-2 Under maint	
106	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.54	0	1	1			
107	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220	0	Under maint	
	Potuaakhal 1320 MW (RNPL)	Coal	RPCL 660*2			250	504	0	0		Test run	
Barishal Zone Total				2266	2236	1171	1830	1993	1993	0	307	
108	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
109	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40			
110	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32			
111	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0			
112	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32			
113	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32			
114	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	181	0	214	214			
115	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220	220	Gas Shortage	
116	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage	
117	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
118	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
119	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113			
120	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
	Aminura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
121	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5.4	0	5	0			
122	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	60	0	61	1			
123	Pabna Solar 100 MW	Solar (IPP)	100	100	100	95	0	100	0			
124	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	0	0	0	0	0			
125	Pabna 64 MW Solar Plant		65	65	57.74	0	0	0	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	837	1297	1436	1436			
Rajshahi Zone Total				3577	3517	1650	1711	3084	2919	511	100	
126	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	50	50	170	Under maint U-2	
127	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint	
128	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20			
129	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	34	113	113			
130	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14			
131	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.5	0	5.2	0			
132	Thakurgan 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	50	115	115			
133	Laimonit 50 MW Solar (Intraco)	Solar (IPP)	1130	30	30	31	0	30	0			
134	Taesta Solar Limited	Solar (IPP)	1 x 200	200	200	174	0	172.78	0			
135	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0			
Rangpur Zone Total				1192	1112	211	84	520	312	0	444	
Sub-total: Plants in operation				28359	27904	9315.4	11110	19957	19352	4212	4186	
(B) Plants under long term maintenance/ contract expired												
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90		0	0	0	0	0			
	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924		0	0	0	0	0			
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5		0	0	0	0	0			
Sub-total: Plants under long term maintenance/ contract expired												
135 Gross Total				28359	27904	9315	11110	19957	19352	4212	4186	
(C) Actual data of 13.12.25 Yesterday Saturday :												
01.	Max. Demand at eve. peak (Generation end)			11116	MW, at = 18:00 Hr.							
02.	Evening-peak Generation (Generation end)			11116	MW, at = 18:00 Hr.							
03.	Highest Generation (Generation end)			11116	MW, at = 18:00 Hr.							
04.	Day Peak Demand			9315	MW, at = 12:00 Hr.							
05.	Day-peak Generation (Generation end)			9315	MW, at = 12:00 Hr.							
06.	Minimum Generation (Generation end)			6978	MW, at = 05:00 Hr.							
	Evening Peak Load-shed (Sub-station end)			0	MW, at = 05:00 Hr.							
07.	Generation shortfall at evening peak due to :											
	a) Gas/LF limitation			4212	MW							
	d) Coal supply Limitation			0	MW							
	b) Low water level in Kaptai lake			0	MW							
	c) Plants under shut down/ maintenance			4186	MW							
08.	Total Energy (Generation + Import)			216.79	MW							
	By Gas =	99.739	MKWH	By Oil =	3.847	MKWH						
	By Coal =	64.717	MKWH	Hydro/Wind =	0.858	MKWH						
	By Solar =	4.266	MKWH	Imported =	43.361	MKWH						
09.	Total Gas Supplied			735	MMCFD							
(D) Forecast of 14-12-2025 (Today) :												
01.	Probable Maximum Demand at Day Peak:			10180.00	MW							
02.	Probable Maximum Demand at Evening Peak:			11430.00	MW							
03.	Probable Maximum Generation at Evening Peak:			11430.00	MW							
04.	Probable Load Shed:			0								At evening peak (Sub-station end)
05.	Probable Total Energy Generation:			227.41	MKWHR.							
06.	Probable Maximum Temperature:			29.00	°C							
* Cactive Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
(Md. Helalur Rahman) Deputy Secretary, Generation												