

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel. : 9564667, 9551095

Month **December, 2025** Day: **Monday** Date: **15-12-2025**

Probable Maximum Demand : **11410.00 MW** Probable Maximum Generation : **11410.00 MW**

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14-Dec-25 (Yesterday)		15-12-2025 (Today)		14.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
(A) Plants in operation:													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 128	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
8	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	334	358	412	412				
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x111	335	335	332	300	335	335				
11	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	0	0	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0				
	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
	Summit Power Ashulia	Gas (SIPP, REB)	8x3.67+7x8.71	45	45	27	25	33	33				
	Summit Power Madhadi	Gas (SIPP, REB)	8x3.67+7x8.71	35	35	22	22	22	22				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	30	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	64	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	40.2	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	45	195	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	0	76	149	149				
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	86	164	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	29	0	31	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	55	55				
	Karaniganj 100 MW PP (Powerspac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CCPP	Gas (IPP)	1x400+1x184	584	584	0	0	420	420	584		Under maint.	
28	Meghnaghat 583 MW CCPP(Summit)	Gas (IPP)	1x390+1x193	583	583	408	417	583	583	166		Gas Shortage	
29	Meghnaghat (Jera) 718MW CCPP	Gas (IPP)	2x402+2x38	718	718	0	0	718	718	718		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	0	0	160	160				
Dhaka Zone Total				6767	6608	1318	1781	5780	5749	2825	959		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	0	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.21	0	3	0				
34	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	30	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	11	90	105	105				
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 70	225	225	221	223	215	215				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	0	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	12	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	33	33				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	48	64				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			8	10	5	9				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108				
45	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	8x18.41+1x6.8	110	110	0	33	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	31	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	160	160				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	580	585	612	612	639		Under Maintenance	
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	345	345	354	354	805		Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	7	0	5				
Chattogram Zone Total				4916	4849	1239	1366	2558	2561	360	1594		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47				
54	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	208	211	221	221				
55	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	240	99	318.81	318.81				
56	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Gas Shortage	
57	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	250	380	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	100	150	150				
61	Titras 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0				
62	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	103	106	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	10	70	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.91	25	25	11	13	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*18.415+1*9.7	114	114	0	0	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	0	115	115				
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	67	0	65	0			Test run	
**	Impoport (Tripura)	India		160	160	114	106	160	160				
Cumilla Zone Total				2914	2908	1054	1136	2437	2372	360	0		
71	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	61	60	157.5	157.5	142		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	24	59	60	60				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20				
74	Sarihabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0				
75	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	45.69	0	45.15	0				
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	3	22	22				
Mymensingh Zone Total				654	646	152	141	361	314	142	0		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14-Dec-25 (Yesterday)		15-12-2025 (Today)		14.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	70	Under maint.	
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			
80	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0			
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0			
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	25	25			
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	315	341	341			
87	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x118	400	400	207	207	205	205			
88	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	82	82	83	83			
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			11	0	0	0			
Khulna Zone Total				2350	2305	709	698	732	732	0	818	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0			
91	Bheramara 410 MW CAPP	Gas (NWP/PGCL)	x 278+1 x 13	410	410	250	250	410	410	160	Gas Shortage	
92	Faridpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	42	42			
93	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50			
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/PGCL)	1 x 150+1x75	230	230	0	0	230	230			
95	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105			
96	Madhumati 100 MW PP	HFO (NWP/PGCL)	6x18.445	105	105	0	0	105	105			
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	78	0	74	0	0			
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	968	1100	0	0			
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330			
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/PGCL)				0	19	0	0			
**	Bheramara (HVD C)	India		1000	1000	874	875	1000	1000			
**	Nepal	Nepal		40	40	0	0	0	0			
Khulna Zone Total				3723	3723	2170	2256	2346	2272	160	0	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0			
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	110	110	120	120			
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	837	1000	1085.32	1085.32			
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.0	150	150	0	0	150	150			
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	307	307	307	Unit-2 Under maint	
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.54	0	1	1			
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220			
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			350	504	0	0		Test run	
Barishal Zone Total				2266	2236	1518	1834	1993	1993	0	307	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40			
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32			
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0			
111	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32			
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32			
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/PGCL)	1x150+1x75	210	210	0	0	214	214	210	Gas Shortage	
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/PGCL)	1x150+1x75	220	220	165	176	220	220	44	Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/PGCL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
117	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113			
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
120	Sirajgonj 6.55 MW Solar	Solar (NWP/PGCL)	1x6	6	6	5.13	0	5	0			
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	57	0	61	1			
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	101	0	100	0			
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0			
124	Pabna 64 MW Solar Plant		65	65	65	53.01	0	0	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	1047	1387	1436	1436			
Rajshahi Zone Total				3577	3517	1842	1977	3083	2919	545	100	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	25	50	50	145	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20			
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.2*3	113	113	0	49	113	113			
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14			
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3.8	0	5.2	0			
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	50	115	115			
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	32	0	30	0			
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	167	0	140	0			
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0			
Rangpur Zone Total				1192	1112	203	124	487	312	0	419	
Sub-total: Plants in operation				28359	27904	10204.7	11313	19779	19224	4392	4197	
(b) Plants under long term maintenance/ contract expired												
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0			
	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0			
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0			
Sub-Total: Plants under long term maintenance/ contract expired				0	0	0	0	0	0	0	0	
134 Gross Total				28359	27904	10205	11313	19779	19224	4392	4197	
(C) Actual data of 14.12.25 Yesterday Sunday :												
01.	Max. Demand at eve. peak (Generation end)	:	11313 MW, at = 18:00 Hr.									
02.	Evening-peak Generation (Generation end)	:	11313 MW, at = 18:00 Hr.									
03.	Highest Generation (Generation end)	:	11313 MW, at = 18:00 Hr.									
04.	Day Peak Demand	:	10205 MW, at = 12:00 Hr.									
05.	Day-peak Generation (Generation end)	:	10205 MW, at = 12:00 Hr.									
06.	Minimum Generation (Generation end)	:	7491 MW, at = 05:00 Hr.									
	Evening Peak Load-shed (Sub-station end)	:	0 MW, at = 05:00 Hr.									
07.	Generation shortfall at evening peak due to :	:										
	a) Gas/LF limitation	:	4392 MW									
	d) Coal supply Limitation	:	0 MW									
	b) Low water level in Kaptai lake	:	0 MW									
	c) Plants under shut down/ maintenance	:	4197 MW									
08.	Total Energy (Generation + Import)	:	231.51 MCKWh									
	By Gas = 99.619 MCKWh	By Oil = 7.879 MCKWh										
	By Coal = 71.944 MCKWh	Hydro&Wind = 0.970 MCKWh										
	By Solar = 4.169 MCKWh	Imported = 46.908 MCKWh										
09.	Total Gas Supplied	:	726 MCMCFD									
(D) Forecast of 15-12-2025 (Today) :												
01.	Probable Maximum Demand at Day Peak:		10300.00 MW									
02.	Probable Maximum Demand at Evening Peak:		11410.00 MW									
03.	Probable Maximum Generation at Evening Peak:		11410.00 MW									
04.	Probable Load Shed:		0	At evening peak (Sub-station end)								
05.	Probable Total Energy Generation:		229.91 MCKWhr.									
06.	Probable Maximum Temperature:		27.00°C									
* Captive Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
				(Md. Helalur Rahman) Deputy Secretary, Generation								