

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2025

Day: Friday

Date : 26-12-2025

Probable Maximum Demand : 9600.00 MW

Probable Maximum Generation : 9600.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	25-Dec-25 (Yesterday)		26-12-2025 (Today)		25.12.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage	
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
8	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	350	334	412	412				
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	280	300	335	335				
11	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	0	0	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	7	7				
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	22.4	22.5	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	22	22	22	22				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	0	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	19.5	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	0	51	149	149				
21	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	0	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	53	17	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	7	0	16	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CAPP	Gas (IPP)	1x400+1x184	584	584	0	0	420	420		584	Under maint.	
28	Meghnaghat 583 MW CAPP(Summit)	Gas (IPP)	1x390+1x193	583	583	415	405	583	583				
29	Meghnaghat (Jera) 718MW CAPP	Gas (IPP)	240*2+238	718	718	0	0	718	718	718		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	0	0	160	160				
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1149</b>	<b>1171</b>	<b>5772</b>	<b>5756</b>	<b>2659</b>	<b>959</b>		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.08	0	3	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	19	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	0	105	105				
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	224	226	220	220				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	0	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	50	50				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	48	64				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			13	19	5	12				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108				
45	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	12	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	160	160				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1033	1150	1224	1224				
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	830	830	515	515		320	Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	0	0	0				
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>2163</b>	<b>2277</b>	<b>3353</b>	<b>3354</b>	<b>360</b>	<b>470</b>		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47				
54	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	203	196	221	221				
55	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	0	0	318.81	318.81		360	Under Maintenance	
56	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	280	280	353	353				
57	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	230	230	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	51	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0				
62	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	112	111	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	17	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	14	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*118.415+1*9.7	114	114	0	0	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	0	115	115				
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	58	0	60	0			Test run	
**	Impoport (Tripura)	India		160	160	100	90	160	160				
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1045</b>	<b>989</b>	<b>2786</b>	<b>2726</b>	<b>0</b>	<b>360</b>		
71	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	61	60	157.5	157.5			Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	45	59	60	60				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	70	70				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.5	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	8.06	0	35	0				
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	5	22	22				
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>134</b>	<b>143</b>	<b>401</b>	<b>364</b>	<b>142</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	25-Dec-25 (Yesterday)		26-12-2025 (Today)		25.12.25 Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	(Yesterday) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening					
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	36	35	42	42		35	Under maint.	
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
80	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
	Hobgiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30		35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
83	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	159	158	158	158				
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	17	25	25				
86	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0				
87	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	212	212	210	210				
88	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0		383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	80	83	83	83				
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			2	0	0	0				
<b>Shylhet Zone Total</b>					<b>2350</b>	<b>2305</b>	<b>566</b>	<b>565</b>	<b>598</b>	<b>598</b>	<b>0</b>	<b>783</b>	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0				
91	Bheramara 410 MW CCPP	Gas (NWP/CL)	x 278+1 x 13	410	410	0	0	410	410	410		Gas Shortage	
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	42	42				
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50				
94	Khulna 225 MW CCPP	HSD/ Gas (NWP/CL)	1 x 150+1x75	230	230	0	0	230	230				
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105				
96	Madhumati 100 MW PP	HFO (NWP/CL)	6x18.415	105	105	0	0	105	105				
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	76	0	72	0	0				
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	991	1100	0	0				
98	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0				
**	Rupsha 800 MW CCPP	Gas/HSD (NWP/CL)											
**	Bheramara (HVDC)	India		1000	1000	433	433	1000	1000				
**	Nepal	Nepal		40	40	0	0	0	0				
<b>Khulna Zone Total</b>					<b>3723</b>	<b>3723</b>	<b>1500</b>	<b>1533</b>	<b>2014</b>	<b>1942</b>	<b>410</b>	<b>0</b>	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0				
101	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	70	110	68	68				
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	840	1020	1085.32	1085.32				
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.2	150	150	0	0	150	150				
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	307	307		307	Unit-2 Under maint	
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.54	0	1	0				
106	Bhola 220MW CCPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
	Patukhali 1320 MW (RNPL)	Coal RPCL	660*2			450	504	0	0			Test run	
<b>Barishal Zone Total</b>					<b>2266</b>	<b>2236</b>	<b>1581</b>	<b>1854</b>	<b>1941</b>	<b>1940</b>	<b>0</b>	<b>307</b>	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40				
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32				
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0				
111	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32				
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32				
113	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/CL)	1x150+1x75	210	210	0	0	214	214	210		Gas Shortage	
114	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/CL)	1x150 + 1x75	220	220	220	183	220	220				
115	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/CL)	1x141+1x79	220	220	0	0	220	220	220		Gas Shortage	
116	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113				
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
120	Sirajgonj 6.55 MW Solar	Solar (NWP/CL)	1x6	6	6	1.1	0	5	0				
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	12	0	61	0				
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	70	0	100	0				
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0				
124	Pabna 64 MW Solar Plant		65	65	14.8	0	0	0	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	1072	1333	1436	1436				
<b>Rajshahi Zone Total</b>					<b>3577</b>	<b>3517</b>	<b>1804</b>	<b>1930</b>	<b>3084</b>	<b>2918</b>	<b>501</b>	<b>100</b>	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	54	55	55	55		115	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.2*3	113	113	0	38	113	113				
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4.6	0	3.2	0				
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	0	115	115				
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	7	0	26	0				
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	42	0	80.6	0				
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0				
<b>Rangpur Zone Total</b>					<b>1192</b>	<b>1112</b>	<b>108</b>	<b>93</b>	<b>393</b>	<b>283</b>	<b>0</b>	<b>389</b>	
<b>Sub-total: Plants in operation</b>					<b>28359</b>	<b>27904</b>	<b>10050.0</b>	<b>10555</b>	<b>20341</b>	<b>19881</b>	<b>4072</b>	<b>3368</b>	
<b>(b) Plants under long term maintenance/ contract expired</b>													
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0				
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0				
	Bosila 108MW PP(ICI)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0				
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>134 Gross Total</b>					<b>28359</b>	<b>27904</b>	<b>10050</b>	<b>10555</b>	<b>20341</b>	<b>19881</b>	<b>4072</b>	<b>3368</b>	
<b>(C) Actual data of 25.12.25 Yesterday Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 10555 MW, at = 19:00 Hr.		10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Evening-peak Generation (Generation end)	: 10555 MW, at = 19:00 Hr.		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 10555 MW, at = 19:00 Hr.		Dhaka	3680	3680	0	Mymensingh	821	821	0		
04.	Day Peak Demand	: 10050 MW, at = 12:00 Hr.		Chattogram	1134	1134	0	Sylhet	383	383	0		
05.	Day-peak Generation (Generation end)	: 10050 MW, at = 12:00 Hr.		Khulna	1220	1220	0	Barishal	301	301	0		
06.	Minimum Generation (Generation end)	: 7231 MW, at = 05:00 Hr.		Rajshahi	956	956	0	Rangpur	702	702	0		
	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 05:00 Hr.		Cumilla	878	878	0						
07.	Generation shortfall at evening peak due to :	:		<b>Total</b> <b>10075</b> <b>10075</b> <b>0</b>									
	a) Gas/LF limitation	: 4072 MW		11. Fuel cost : (a) Gas = 299185398 Taka (c) Coal = 632406670 Taka									
	d) Coal supply Limitation	: 0 MW		(b) Oil = 32595157 Taka (d) Renewable = 31077822 Taka									
	b) Low water level in Katpali lake	: 0 MW		(e) Import= 235634971 Taka Total = 1230900018 Taka									
	c) Plants under shut down/ maintenance	: 3368 MW		12. Maximum Temperature: 25.7									
08.	Total Energy (Generation + Import)	: 223.90 MWh		13. Energy Flow from East to West: 0									
	By Gas = 86.105 MKWH	By Oil = 1.985 MKWH	14. Energy Flow from West to East: 3842727.75										
	By Coal = 94.997 MKWH	Hydro/Wind= 0.972 MKWH	15. Power Flow during Peak Demand (W-E): 2149										
	By Solar= 2.001 MKWH	Imported= 37.841 MKWH	16. Maximum Power Flow (W-E): 2149										
09.	Total Gas Supplied	: 628 MCFD											
<b>(D) Forecast of 26-12-2025 (Today) :</b>													
01.	Probable Maximum Demand at Day Peak:	9170.00 MW											
02.	Probable Maximum Demand at Evening Peak:	9600.00 MW											
03.	Probable Maximum Generation at Evening Peak:	9600.00 MW											
04.	Probable Load Shed:	0 At evening peak (Sub-station end)											
05.	Probable Total Energy Generation:	204.10 MKWHr.											
06.	Probable Maximum Temperature:	23.00°C											
* Active Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00													
(Md. Helalur Rahman) Deputy Secretary, Generation													