

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month **January, 2026**

Day: **Saturday**

Date : **04-01-2026**

Probable Maximum Demand : **10590.00 MW** Probable Maximum Generation : **10590.00 MW**

| Sl. No. | Name of Power Station | Nos. of Unit x Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 3-Jan-25 (Yesterday) | | 04-01-2026 (Today) | | 03.01.25 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---------------------------------|--|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------|-------------------------------|-------------|----------------------------------|-------------------------|---|----------------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/oil/Water Limitation MW | Machines shut down (MW) | | Description/ Remarks |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CAPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | 260 | Under project work | |
| 2 | a) Ghorasal Repowered CAPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 230 | 230 | 180 | Gas Shortage | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 190 | 190 | 190 | Gas Shortage | |
| 3 | Ghorasal 365 MW CAPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 260 | 260 | 365 | Gas Shortage | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 98 | 98 | 108 | Gas Shortage | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage | |
| | Haripur GTPP | Gas (PDB) | 1 x 32 | | | 0 | 0 | 0 | 0 | | | |
| 6 | Meghnaghat 450 MW CAPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 225 | 225 | 450 | 450 | 225 | Gas Shortage | |
| 7 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling | |
| 8 | Haripur 412 MW CAPP | Gas (EGCB) | 1x273+1x139 | 412 | 400 | 341 | 353 | 412 | 412 | | | |
| 9 | Siddhirganj 2120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 208 | 0 | 0 | 208 | 208 | 208 | Gas Shortage | |
| 10 | Siddhirganj 335 MW CAPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 0 | 0 | 0 | 0 | | | |
| 11 | Meghnaghat 335MW CAPP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 0 | 0 | 335 | 335 | 335 | Gas Shortage | |
| 12 | Madanganj-55 MW PP(Summit) | HFO (IPP) | x17.08+1x11.1 | 55 | 55 | 0 | 0 | 55 | 55 | | | |
| 13 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 0 | 0 | 0 | 0 | | | |
| | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | | | 0 | 0 | 0 | 0 | | | |
| 14 | Summit Power Ashula | Gas (SIPP, REB) | 6x3.67+7x8.73 | 45 | 45 | 31.5 | 26.5 | 33 | 33 | | | |
| | Summit Power Madhabdi | Gas (SIPP, REB) | 6x3.67+7x8.73 | 35 | 35 | 0 | 14 | 14 | 14 | | | |
| | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | | | | | | | | | |
| | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | | | | | | | | | |
| 15 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 0 | 52 | 52 | | | |
| 16 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 0 | 0 | 105 | 105 | | | |
| 17 | Kodda 150MW PP | HFO BR-Power gen | 9x17.06 | 149 | 149 | 0 | 0 | 149 | 149 | | | |
| 18 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 35 | 0 | 54 | 54 | | | |
| 19 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 0 | 300 | 300 | | | |
| 20 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | x18.415+1x8.9 | 149 | 149 | 0 | 0 | 149 | 149 | | | |
| 21 | Nabaganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 0 | 55 | 55 | | | |
| 22 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 0 | 55 | 55 | | | |
| 23 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 0 | 0 | 104 | 104 | | | |
| 24 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 0 | 5 | 162 | 162 | | | |
| 25 | Manikganj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 21 | 0 | 25 | 0 | | | |
| 26 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 0 | 0 | 55 | 55 | | | |
| | Keraniganj 100 MW PP (Powerpac) | HFO (NENP) | 8x13.45 | | | | | | | | | |
| 27 | Unique Meghnaghat 584MW CAPP | Gas (IPP) | 1x400+1x184 | 584 | 584 | 0 | 0 | 0 | 0 | 184 | ST Under maint. | |
| 28 | Meghnaghat 583 MW CAPP(Summit) | Gas (IPP) | 1x390+1x193 | 583 | 583 | 405 | 480 | 583 | 583 | 103 | Gas Shortage | |
| 29 | Meghnaghat (Jera) 718MW CAPP | Gas (IPP) | 240*2+238 | 718 | 718 | 0 | 0 | 718 | 718 | 718 | Gas Shortage | |
| 30 | Sripur 150 MW | HFO BR-Power gen | 150 | 160 | 160 | 35 | 142 | 160 | 160 | | | |
| Dhaka Zone Total | | | | 6767 | 6608 | 1094 | 1246 | 5011 | 4986 | 2537 | 559 | |
| 31 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 46 | 46 | 46 | 46 | | | |
| 32 | Chattogram TPP | Gas (PDB) | 2 x 210 | 420 | 360 | 0 | 0 | 0 | 0 | 360 | Gas Shortage | |
| 33 | Kaptai 7 MW Solar PP | Solar (PDB) | 6 | 6 | 6 | 3.03 | 0 | 3 | 0 | | | |
| 34 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 0 | 26 | 26 | | | |
| 35 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 19 | 0 | 18 | 0 | | | |
| 36 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 0 | 50 | 50 | | | |
| 37 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 0 | 105 | 105 | | | |
| 38 | Sikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Under maint. | |
| 39 | Sikalbaha 225 MW CAPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 167 | 173 | 150 | 150 | | | |
| 40 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+ 3x8.9 | 300 | 300 | 0 | 0 | 300 | 300 | | | |
| 41 | Jaldah 100 MW PP Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 42 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 98 | 0 | 0 | 50 | 50 | | | |
| 43 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 56 | 56 | | | |
| * | Malancha Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 20 | 31 | 5 | 9 | | | |
| 44 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 0 | 108 | 108 | | | |
| 45 | Sikalbaha 54 MW PP (Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 0 | 0 | 54 | 54 | | | |
| 46 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 0 | 110 | 110 | | | |
| 47 | Jaldah unit-2 (Acom) | HFO (IPP) | 8x13.6 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 48 | Chattogram 116 MW PP (Anima Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 0 | 0 | 116 | 116 | | | |
| 49 | Mirsharai 150 MW | HFO BR-Power gen | 9x18.5 | 163 | 160 | 0 | 0 | 163 | 163 | | | |
| 50 | Chattogram 2*612MW Coal Based PP (SS Power) | Coal (IPP) | 2x612 | 1224 | 1224 | 902 | 1155 | 1224 | 1224 | | | |
| 51 | Matarbari 2*600 MW (CPGCL) | Coal (CPGCL) | 2x575 | 1150 | 1150 | 520 | 520 | 770 | 830 | 630 | Machine Problem | |
| 52 | Cox's Bazar Wind PP | (Wind) (IPP) | 1x60 | 60 | 60 | 12 | 9 | 8 | 20 | | | |
| Chattogram Zone Total | | | | 4916 | 4849 | 1689 | 1934 | 3562 | 3617 | 360 | 780 | |
| 53 | Ashuganj 50 MW PP | Gas (APSCL) | 14x3.968 | 53 | 47 | 29 | 36 | 47 | 47 | | | |
| 54 | Ashuganj 225 MW CAPP | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 0 | 0 | 0 | 0 | 221 | Under Maintenance | |
| 55 | Ashuganj 450 MW CAPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 0 | 0 | 318.81 | 318.81 | 360 | Under Maintenance | |
| 56 | Ashuganj 450 MW CAPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 394 | 387 | 353 | 353 | | | |
| 57 | Ashuganj 420 MW CAPP(East) | Gas (APSCL) | 1x284+1x116 | 400 | 400 | 345 | 365 | 393 | 393 | | | |
| 58 | Ashuganj 195MW PP (APSCL-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 88 | 26 | 195 | 195 | | | |
| 59 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x3.34 | 51 | 51 | 44 | 44 | 51 | 51 | | | |
| 60 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 0 | 0 | 150 | 150 | | | |
| 61 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 0 | | | |
| 62 | Chandpur 150 MW CAPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 110 | 110 | 163 | 163 | | | |
| 63 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 0 | 0 | 200 | 200 | | | |
| | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | | | 0 | 0 | 0 | 0 | | | |
| 64 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 52.2 | 52.2 | | | |
| 65 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 10 | 15 | 20.77 | 20.77 | | | |
| 66 | Feni 114 MW (Lakdanavi) | HFO (IPP) | *118.415+1*9.7 | 114 | 114 | 0 | 0 | 114 | 114 | | | |
| 67 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 0 | 0 | 113 | 113 | | | |
| 68 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+3x25.4 | 115 | 115 | 0 | 0 | 115 | 115 | | | |
| 69 | Ashuaganj 55 MW PP (Precision) | Gas (NENP) | 15*4 | 55 | 55 | 46 | 49 | 55 | 55 | | | |
| 70 | Sonagazi 75 MW Solar Plant | (Solar) (EGCB) | 1x75 | 75 | 75 | 19 | 0 | 50 | 0 | | Test run | |
| ** | Impoport (Tripura) | India | | 160 | 160 | 90 | 106 | 84 | 84 | | | |
| Cumilla Zone Total | | | | 2914 | 2908 | 1175 | 1138 | 2475 | 2425 | 0 | 581 | |
| 71 | RPCL 210MW CAPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 164 | 165 | 157.5 | 157.5 | 37 | Gas Shortage | |
| 72 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 19 | 19 | 20 | 20 | | | |
| 73 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 58 | 35 | 60 | 60 | | | |
| 74 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 1 | 0 | 1.5 | 0 | | | |
| 75 | Sutakhal 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 6.48 | 0 | 15 | 0 | | | |
| 76 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 17 | 0 | 54.5 | 54.5 | | | |
| 77 | Tangail 22 MW PP (PPGL) | HFO (IPP) | 4x6.7 | 22 | 22 | 12 | 0 | 22 | 22 | | | |
| Mymensingh Zone Total | | | | 654 | 646 | 277 | 219 | 331 | 314 | 37 | 0 | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 3-Jan-25 (Yesterday) | | 04-01-2026 (Today) | | 03.01.25 Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW | (Yesterday) Machines shut down (MW) | Status of Machines under shut-down/ Maintenance | |
|--|---|------------------------------|---|--------------------------------------|-----------------------------|-----------------------------------|-------------------------------|-----------------|---|--|---|------------------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | | | | |
| 78 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 41 | 41 | 41 | | | | |
| 79 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 50 | 50 | 50 | | | | |
| 80 | Kushara 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 17 | 162 | 163 | | | | |
| | Hobganga 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | | | | | | | | | |
| 81 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 30 | 30 | 30 | | 35 | Unit-9 Under maint. | |
| 82 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 0 | 0 | 0 | | 330 | Under maint. | |
| 83 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 160 | 159 | 158 | | | | |
| 84 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | | | | |
| 85 | Shahjibazar 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 17 | 21 | 25 | | | | |
| 86 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 315 | 320 | 341 | | | | |
| 87 | Bibiyana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 0 | 0 | 0 | | 400 | Under maint. | |
| 88 | Bibiyana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 0 | 0 | 0 | | 383 | HGPI Due | |
| 89 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | | | Test run | |
| 90 | Shahjibazar 86MW PP (Shahjibazar) | Gas (NENP) | 3x2.90 | 86 | 86 | 78 | 78 | 81 | | | | |
| | Moulvibazar 10 MW Solar Power Plant | Solar IPP | 1*10 | | | 6 | 0 | 0 | | | | |
| Sylhet Zone Total | | | | | 2350 | 2305 | 714 | 861 | 889 | 0 | 1148 | |
| | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | | | 0 | 0 | 0 | | | | |
| 91 | Bheramara 410 MW CAPP | Gas (NWP/IGCL) | x 278+1 x 13 | 410 | 410 | 0 | 15 | 410 | 395 | | Gas Shortage | |
| 92 | Fairpur 50 MW Peaking PP | HFO (PDB) | 6x6.98 | 54 | 54 | 0 | 0 | 42 | | | | |
| 93 | Capalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 50 | | | | |
| 94 | Khulna 225 MW CAPP | HSD/ Gas (NWP/IGCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 230 | | | | |
| 95 | Rupsha 102 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 0 | 105 | | | | |
| 96 | Madhumati 100 MW PP | HFO (NWP/IGCL) | 6x18.415 | 105 | 105 | 0 | 0 | 105 | | | | |
| 97 | Mongla Orion 100 MW Solar PP | Solar (IPP) | 100 | 100 | 68 | 0 | 75 | 0 | | | | |
| 98 | Maitree Super Thermal 1320 MW PP (U-1) | Coal (BIFPCL) | 2x617 | 1234 | 1234 | 821 | 1109 | 1148.28 | | 1148.28 | | |
| 98 | Khulna 330 MW CAPP | Gas/HSD (BPDB) | 1x220+1x116 | 336 | 336 | 0 | 0 | 330 | | 330 | | |
| ** | Rupsha 800 MW CAPP | Gas/HSD (NWP/IGCL) | | | | | | | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 893 | 892 | 1000 | | 1000 | | |
| ** | Nepal | Nepal | | 40 | 40 | 0 | 0 | 0 | | 0 | | |
| Khulna Zone Total | | | | | 3723 | 3723 | 1782 | 2016 | 3495 | 0 | | |
| 99 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 0 | 110 | | 110 | | |
| 100 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 40 | 0 | 0 | 0 | | | | |
| 101 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 100 | 140 | 136 | | | | |
| 102 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 300 | 520 | 605 | | 662 | Unit-1 Under maint | |
| 103 | Potukhali 150MW PP (UPPL) | HFO (IPP) | x18.415+1x9.2 | 150 | 150 | 0 | 0 | 150 | | | | |
| 104 | Barisal Electric 307 MW | Coal (IPP) | 1x307 | 307 | 307 | 182 | 279 | 307 | | | | |
| 105 | Barisal 1 MW Solar PP | Solar (BPDB) | 1x1 | 1 | 1 | 0.43 | 0 | 1 | | 1 | | |
| 106 | Bhola 220MW CAPP (Nutan Bidyt BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 180 | 220 | 220 | | 220 | | |
| | Potukhali 1320 MW (RNPL) | Coal RPCL | 660*2 | | | 250 | 505 | 622 | | 622 | Test run | |
| Barishal Zone Total | | | | | 2266 | 2236 | 1012 | 1664 | 2151 | 0 | 662 | |
| 107 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | | 71 | Gas Shortage | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | | 100 | Under maint. | |
| 108 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 0 | 47 | | 47 | | |
| 109 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 30 | | 30 | | |
| 110 | Chapainawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 0 | 0 | | 0 | | |
| 111 | Katakhalhi 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 32 | | 32 | | |
| 112 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 28 | | 28 | | |
| 113 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWP/IGCL) | 1x150+1x75 | 210 | 210 | 162 | 178 | 214 | | 214 | | |
| 114 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWP/IGCL) | 1x150+1x75 | 220 | 220 | 0 | 0 | 220 | | 220 | Gas Shortage | |
| 115 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWP/IGCL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 220 | | 220 | Gas Shortage | |
| 116 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 406 | 379 | 413.79 | | 413.79 | | |
| | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | | | | | | | | | |
| 117 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 52.2 | | 52.2 | | |
| 118 | Bagura 113 MW PP (Confidence) U-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 0 | 0 | 113 | | 113 | | |
| 119 | Bagura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 0 | 113 | | 113 | | |
| | Amnura 50 MW PP(Sinha) | HFO (NENP) | 7x7.79 | | | | | | | | | |
| 120 | Sirajgonj 6.55 MW Solar | Solar (NWP/IGCL) | 1x6 | 6 | 6 | 0 | 0 | 5 | | 0 | | |
| 121 | Sirajgonj 68 MW Solar Park | Solar (IPP) | 68 | 68 | 68 | 37 | 0 | 40 | | 40 | | |
| 122 | Pabna Solar 100 MW | Solar (IPP) | 100 | 100 | 100 | 83 | 0 | 100 | | 0 | | |
| 123 | Sirajgonj 2 MW Wind Power Plant | Wind (BPDB) | 2 | 2 | 2 | 0 | 0 | 0 | | 0 | | |
| 124 | Pabna 64 MW Solar Plant | | 65 | 65 | 39.23 | 0 | 40 | 0 | | 40 | | |
| ** | Adani Power Jharkhanda Ltd | (Import) | 2x748 | 1496 | 1436 | 925 | 1172 | 1436 | | 1436 | | |
| Rajshahi Zone Total | | | | | 3577 | 3517 | 1652 | 1729 | 3104 | 2919 | 511 | 100 |
| 125 | Barapukuria TPP Unit-1 & 2 | Coal (PDB) | 2x 125 | 250 | 170 | 0 | 0 | 0 | | 170 | Under maint U-2 | |
| 126 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 0 | 0 | 0 | | 274 | Under maint | |
| 127 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 20 | | 20 | | |
| 128 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*18x 2*3 | 113 | 113 | 0 | 0 | 113 | | 113 | | |
| 129 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 14 | | 14 | | |
| 130 | Majpara. Tutulia 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 4.9 | 0 | 3.2 | | 0 | | |
| 131 | Thakurgaon 115MW PP (Energypac) | HFO (IPP) | 6*20 | 115 | 115 | 0 | 0 | 115 | | 115 | | |
| 132 | Lalmonirhat 30 MW Solar (Intraco) | Solar (IPP) | 1*30 | 30 | 30 | 20 | 0 | 25 | | 0 | | |
| 133 | Teesta Solar Limited | Solar (IPP) | 1 x 200 | 200 | 200 | 102 | 0 | 126.45 | | 0 | | |
| 134 | Saidpur 150 MW Simple Cycle Power Plant | HSD PDB | 1*150 | 162 | 162 | 0 | 0 | 0 | | 0 | | |
| Rangpur Zone Total | | | | | 1192 | 1112 | 127 | 0 | 417 | 262 | 0 | 444 |
| Sub-total: Plants in operation | | | | | 28359 | 27904 | 9522.8 | 10807 | 21435 | 20983 | 3840 | 4274 |
| (b) Plants under long term maintenance/ contract expired | | | | | | | | | | | | |
| | Katpali 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | | | 0 | 0 | 0 | | 0 | | |
| | Jamalspur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | | | 0 | 0 | 0 | | 0 | | |
| | Bosila 108MW PP(ICI) | HFO (IPP) | 2x8.775+1x3.5 | | | 0 | 0 | 0 | | 0 | | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 134 Gross Total | | | | | 28359 | 27904 | 9523 | 10807 | 21435 | 20983 | 3840 | 4274 |
| (C) Actual data of 03.01.25 Yesterday Friday : | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 10807 MW, at = 19:30 Hr. | | | | | | | | | | |
| 02. | Evening-peak Generation (Generation end) | : 10807 MW, at = 19:30 Hr. | | | | | | | | | | |
| 03. | Highest Generation (Generation end) | : 10807 MW, at = 19:30 Hr. | | | | | | | | | | |
| 04. | Day Peak Demand | : 9523 MW, at = 12:00 Hr. | | | | | | | | | | |
| 05. | Day-peak Generation (Generation end) | : 9523 MW, at = 12:00 Hr. | | | | | | | | | | |
| 06. | Minimum Generation (Generation end) | : 6686 MW, at = 05:00 Hr. | | | | | | | | | | |
| | Evening Peak Load-shed (Sub-station end) | : 0 MW, at = 05:00 Hr. | | | | | | | | | | |
| 07. | Generation shortfall at evening peak due to : | : | | | | | | | | | | |
| a) | Gas/LF limitation | : 3840 MW | | | | | | | | | | |
| d) | Coal supply Limitation | : 0 MW | | | | | | | | | | |
| b) | Low water level in Katpali lake | : 0 MW | | | | | | | | | | |
| c) | Plants under shut down/ maintenance | : 4274 MW | | | | | | | | | | |
| 08. | Total Energy (Generation + Import) | : 214.69 MWh | | | | | | | | | | |
| | By Gas = | 92.056 MKWH | By Oil = | 3.189 MKWh | | | | | | | | |
| | By Coal = | 72.916 MKWH | Hydro/Wind= | 1.509 MKWh | | | | | | | | |
| | By Solar= | 2.569 MKWH | Imported= | 42.449 MKWh | | | | | | | | |
| 09. | Total Gas Supplied | : 695 MCFD | | | | | | | | | | |
| | | | 10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | |
| | | | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed | | |
| | | | | MW | MW | MW | | MW | MW | MW | | |
| | | | Dhaka | 3768 | 3768 | 0 | Mymensingh | 869 | 869 | 0 | | |
| | | | Chattogram | 1147 | 1147 | 0 | Sylhet | 401 | 401 | 0 | | |
| | | | Khulna | 1260 | 1260 | 0 | Barishal | 329 | 329 | 0 | | |
| | | | Rajshahi | 980 | 980 | 0 | Rangpur | 698 | 698 | 0 | | |
| | | | Cumilla | 941 | 941 | 0 | | | | | | |
| | | | | | | | Total | 10393 | 10393 | 0 | | |
| | | | 11. | Fuel cost : | (a) Gas = | 326546254 Taka | (c) Coal = | 485659107 Taka | | | | |
| | | | | | (b) Oil = | 57903736 Taka | (d) Renewable | 45926847 Taka | | | | |
| | | | | | (e)Import= | 249136081 Taka | Total = | 1165172026 Taka | | | | |
| | | | 12. | Maximum Temperature: | 23.7 | | | | | | | |
| | | | 13. | Energy Flow from East to West: | 0 | | | | | | | |
| | | | 14. | Energy Flow from West to East: | 33721381.83 | | | | | | | |
| | | | 15. | Power Flow during Peak Demand (W-E): | 1982 | | | | | | | |
| | | | 16. | Maximum Power Flow (W-E): | 1996 | | | | | | | |
| (D) Forecast of 04-01-2026 (Today) : | | | | | | | | | | | | |
| 01. | Probable Maximum Demand at Day Peak: | 9680.00 MW | 04. | Probable Load Shed: | 0 | At evening peak (Sub-station end) | | | | | | |
| 02. | Probable Maximum Demand at Evening Peak: | 10590.00 MW | 05. | Probable Total Energy Generation: | 213.07 MKWhr. | | | | | | | |
| 03. | Probable Maximum Generation at Evening Peak: | 10590.00 MW | 06. | Probable Maximum Temperature: | 23.60°C | | | | | | | |
| * Active Power ** Imported Power | | | | | | | | | | | | |
| #Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00 | | | | | | | | | | | | |
| | | | | | | | | | | (Md. Helalur Rahman) Deputy Secretary, Generation | | |