

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month **January, 2026**

Day: **Sunday**

Date : **05-01-2026**

Probable Maximum Demand : **10990.00 MW** Probable Maximum Generation : **10990.00 MW**

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	4-Jan-25 (Yesterday)		05-01-2026 (Today)		04.01.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190	Gas Shortage	
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365	Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	450	450	225	Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
8	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	343	345	412	412			
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208	Gas Shortage	
10	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	335			
11	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335	Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	0	0	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0	0		
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.73	45	45	22	27.5	33	33			
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	15	15	15.1	15.1			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	30	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	0	0	149	149			
21	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	0	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	5	0	20	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	17	55	55			
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CAPP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184	ST Under maint.	
28	Meghnaghat 583 MW CAPP(Summit)	Gas (IPP)	1x390+1x193	583	583	540	505	583	583	78	Gas Shortage	
29	Meghnaghat (Jera) 718MW CAPP	Gas (IPP)	240*2+238	718	718	0	0	718	718	718	Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	17	11	160	160			
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1167</b>	<b>1176</b>	<b>5007</b>	<b>5322</b>	<b>2512</b>	<b>559</b>	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360	Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	1.12	0	3	0			
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	12	0	19	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	0	105	105			
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150	Under maint.	
39	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	160	173	150	150			
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300			
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	0	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	50	50			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	56	56			
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			8	29	5	9			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108			
45	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	0	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	163	163			
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	982	1142	1224	1224			
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	575	830	830	830			
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	6	21	15	34		Machine Problem	
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>1790</b>	<b>2241</b>	<b>3630</b>	<b>3631</b>	<b>360</b>	<b>470</b>	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	36	10	47	47			
54	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	196	192	221	221	29	Under Maintenance	
55	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	0	0	318.81	318.81		Under Maintenance	
56	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	360	375	353	353			
57	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	325	300	393	393			
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	53	8	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	36	43	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150			
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0			
62	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	113	111	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	0	18	24.5	24.5			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*118.415+1*9.7	114	114	0	0	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	0	115	115			
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	43	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	32	0	50	0		Test run	
**	Impoport (Tripura)	India		160	160	100	106	84	84			
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1294</b>	<b>1163</b>	<b>2700</b>	<b>2650</b>	<b>0</b>	<b>389</b>	
71	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	164	166	157.5	157.5		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	19	19	20	20			
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	52	35	60	60			
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.2	0			
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	4.29	0	25	0			
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5			
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	0	22	22			
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>239</b>	<b>220</b>	<b>340</b>	<b>314</b>	<b>36</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	4-Jan-25 (Yesterday)		05-01-2026 (Today)		04.01.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	41	41	41	41			
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	50	50	60	60			
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	159	159	163	163			
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30			Unit-9 Under maint.
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110-1x110	330	330	0	0	0	0	35	330	Under maint.
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	158	158	158	158			
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	21	25	25			
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222-1x119	341	341	315	315	341	341			
87	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285-1x115	400	400	0	0	0	0	400		Under maint.
88	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252-1x131	383	383	0	0	0	0	383		HGPI Due Test run
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	74	78	81	81			
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			3	0	0	0			
<b>Sylhet Zone Total</b>					<b>2350</b>	<b>2305</b>	<b>847</b>	<b>853</b>	<b>899</b>	<b>0</b>	<b>1148</b>	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0			
91	Bheramara 410 MW CAPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	290	400	410	410			
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	42	42			
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50			
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230			
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105			
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105			
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	15.88	0	65	0	0			
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	906	960	617.1	617.1			
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220-1x116	336	336	0	0	330	330			
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/GCL)										
**	Bheramara (HVDC)	India		1000	1000	892	892	1000	1000			
**	Nepal	Nepal		40	40	0	0	0	0			
<b>Khulna Zone Total</b>					<b>3723</b>	<b>3723</b>	<b>2104</b>	<b>2252</b>	<b>2954</b>	<b>0</b>	<b>662</b>	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0			
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	140	130	136	136			
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	339	490	605	605	662		Unit-1 Under maint
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.2	150	150	0	0	150	150			
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	249	276	307	307			
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.12	0	1	1			
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	194	220	220	220			
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			306	262	622	622			Test run
<b>Barishal Zone Total</b>					<b>2266</b>	<b>2236</b>	<b>1228</b>	<b>1378</b>	<b>2151</b>	<b>0</b>	<b>662</b>	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Under maint.
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	47	47			
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30			
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0			
111	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32			
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	28	28			
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	134	200	214	214			
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220	220		Gas Shortage
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220	220		Gas Shortage
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	410	398	413.79	413.79			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113			
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
120	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	0.39	0	4	0			
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	3	0	40	0			
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	3	0	100	0			
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0			
124	Pabna 64 MW Solar Plant		65	65	3.07	0	40	0	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	834	1120	1436	1436			
<b>Rajshahi Zone Total</b>					<b>3577</b>	<b>3517</b>	<b>1388</b>	<b>1718</b>	<b>3103</b>	<b>2919</b>	<b>511</b>	<b>100</b>
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	0	0		170	Under maint U-2
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20			
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	0	0	113	113			
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14			
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0.6	0	3.2	0			
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	0	115	115			
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	1	0	25	0			
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	9	0	91	0			
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0			
<b>Rangpur Zone Total</b>					<b>1192</b>	<b>1112</b>	<b>11</b>	<b>0</b>	<b>381</b>	<b>262</b>	<b>0</b>	<b>444</b>
<b>Sub-total: Plants in operation</b>					<b>28359</b>	<b>27904</b>	<b>10067.5</b>	<b>11001</b>	<b>21166</b>	<b>21037</b>	<b>3419</b>	<b>3772</b>
<b>(b) Plants under long term maintenance/ contract expired</b>												
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0			
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0			
	Bosila 108MW PP(ICI)	HFO (IPP)	2x8.775-1x3.5			0	0	0	0			
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>134 Gross Total</b>					<b>28359</b>	<b>27904</b>	<b>10068</b>	<b>11001</b>	<b>21166</b>	<b>21037</b>	<b>3419</b>	<b>3772</b>
<b>(C) Actual data of 04.01.25 Yesterday Saturday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 11001 MW, at = 19:00 Hr.		10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Evening-peak Generation (Generation end)	: 11001 MW, at = 19:00 Hr.		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	: 11001 MW, at = 19:00 Hr.		Dhaka	3890	3890	0	Mymensingh	864	864	0	
04.	Day Peak Demand	: 10068 MW, at = 09:00 Hr.		Chattogram	1100	1100	0	Sylhet	391	391	0	
05.	Day-peak Generation (Generation end)	: 10068 MW, at = 09:00 Hr.		Khulna	1280	1280	0	Barishal	320	320	0	
06.	Minimum Generation (Generation end)	: 6985 MW, at = 05:00 Hr.		Rajshahi	1009	1009	0	Rangpur	713	713	0	
	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 05:00 Hr.		Cumilla	927	927	0	Total	10494	10494	0	
07.	Generation shortfall at evening peak due to :	:		11. Fuel cost : (a) Gas = 355442719 Taka (c) Coal = 509743259 Taka								
	a) Gas/LF limitation	: 3419 MW		(b) Oil = 40867714 Taka (d) Renewable = 27788578 Taka								
	d) Coal supply Limitation	: 0 MW		(e) Import= 245486671 Taka Total = 1179328940 Taka								
	b) Low water level in Kaptai lake	: 0 MW		12. Maximum Temperature: 19.7								
	c) Plants under shut down/ maintenance	: 3772 MW		13. Energy Flow from East to West: 0								
08.	Total Energy (Generation + Import)	: 225.33 MKWh		14. Energy Flow from West to East: 32337654.56								
	By Gas = 101.289 MKWh	By Oil = 2.148 MKWh		15. Power Flow during Peak Demand (W-E): 1834								
	By Coal = 76.979 MKWh	Hydro&Wind= 1.522 MKWh		16. Maximum Power Flow (W-E): 1928								
	By Solar= 1.502 MKWh	Imported= 41.888 MKWh										
09.	Total Gas Supplied	: 744 MCFD										
<b>(D) Forecast of 05-01-2026 (Today) :</b>												
01.	Probable Maximum Demand at Day Peak:	10540.00 MW		04.	Probable Load Shed: 0 At evening peak (Sub-station end)							
02.	Probable Maximum Demand at Evening Peak:	10990.00 MW		05.	Probable Total Energy Generation: 227.34 MKWhr.							
03.	Probable Maximum Demand at Evening Peak:	10990.00 MW		06.	Probable Maximum Temperature: 20.04°C							
* Active Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
										(Md. Helalur Rahman) Deputy Secretary, Generation		