

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month **January, 2026**

Day: **Saturday**

Date : **25-01-2026**

Probable Maximum Demand : **11530.00 MW** Probable Maximum Generation : **11530.00 MW**

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24-Jan-25 (Yesterday)		25-01-2026 (Today)		24.01.25 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180	Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190	Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365	Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0		
6	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450	Gas Shortage
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
8	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	328	326	412	412		
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208	Gas Shortage
10	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	300	335	335	335		
11	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335	Gas Shortage
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	15	30	55	55		
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0		
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0		
14	Summit Power Ashulia	Gas (SIPP, REB)	6x3.67+7x8.73	45	45	21	28	24.75	24.75		
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	22	15	22	22		
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73								
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73								
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	25	52	52		
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	20	51	105	105		
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	38	64	149	149		
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	16.5	33.7	54	54		
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	75	195	300	300		
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	51	80	149	149		
21	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	0	35	55	55		
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55		
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104		
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	45	86	162	162		
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	0	0	29	0		
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	0	55	55		
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45								
27	Unique Meghnaghat 584MW CCGP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184	ST Under maint.
28	Meghnaghat 583 MW CCGP(Summit)	Gas (IPP)	1x390+1x193	583	583	360	395	583	583	188	Gas Shortage
29	Meghnaghat (Jera) 718MW CCGP	Gas (IPP)	240'2+238	718	718	0	0	718	718	718	Gas Shortage
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	35	90	160	160		
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1360</b>	<b>1824</b>	<b>5350</b>	<b>5321</b>	<b>2847</b>	<b>559</b>
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	86	46	46	46		
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360	Gas Shortage
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.29	0	3	0		
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	26	26		
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0		
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	24	50	50		
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	20	49	105	105		
38	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150	Under maint.
39	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	187	187	150	150		
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	15	16	300	300		
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	36	50	100	100		
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	16	34	34		
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	8	8	8	8		
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			10	19	5	24		
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	30	62	108	108		
45	Sikalbaha 54 MW PP (Jodica Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	35	54	54		
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	17	67	110	110		
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	100	100		
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	7	65	116	116		
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	16	87	163	163		
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1160	1224	1224	1224		
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	415	415	415	415	735	Machine Problem
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	1	14			
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>2081</b>	<b>2403</b>	<b>3137</b>	<b>3147</b>	<b>360</b>	<b>885</b>
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47		
54	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1'75	221	221	204	152	221	221		
55	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Under Maintenance
56	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	280	280	353	353	80	Under Maintenance
57	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	215	215	393	393		
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	0	0	195	195		
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	0	0	51	51		
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150		
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	7	30	42	42		
62	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	102	105	163	163		
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	19	100	200	200		
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0		
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	25	52.2	52.2		
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	13	24.5	24.5		
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	2	48	114	114		
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113		
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	1	50	115	115		
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	0	0	55	55		
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	65	0	60	0		Test run
**	Impoport (Tripura)	India		160	160	126	126	84	76		
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1032</b>	<b>1144</b>	<b>2433</b>	<b>2365</b>	<b>0</b>	<b>440</b>
71	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	63	34	157.5	157.5		Gas Shortage
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	35	59	60	60		
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	18	20	20		
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	2.1	0		
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	35.5	0	42	0		
76	Bheirob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	54.5	54.5		
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	12	22	22		
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>176</b>	<b>140</b>	<b>358</b>	<b>314</b>	<b>168</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24-Jan-25 (Yesterday)		25-01-2026 (Today)		24.01.25 Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	(Yesterday) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening						
78	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	30	0	0					
79	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	20	0	0					
80	Kushara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	153	161	163	163					
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90											
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35	Unit-9 Under maint.			
82	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.			
83	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	100	100	100	100					
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0					
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	20	25	25					
86	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	320	341	341					
87	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400	Under maint.			
88	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due			
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run			
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	80	80	83	83					
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			11	0	0	0					
<b>Sylhet Zone Total</b>					<b>2350</b>	<b>2305</b>	<b>706</b>	<b>761</b>	<b>742</b>	<b>0</b>	<b>1148</b>			
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0					
91	Bheramara 410 MW CCGP	Gas (NWP/CGCL)	x 278+1 x 13	410	410	230	230	410	410	180	Gas Shortage			
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	10	30	42	42					
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	37	50	50					
94	Khulna 225 MW CCGP	HSD/ Gas (NWP/CGCL)	1 x 150+1x75	230	230	0	0	230	230					
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105					
96	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	0	0	105	105					
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	0	0	77	0	0					
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	1119	1130	1148.28	1148.28					
98	Khulna 330 MW CCGP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330					
**	Rupsha 800 MW CCGP	Gas/HSD (NWP/CGCL)												
**	Bheramara (HVDC)	India		1000	1000	474	473	1000	1000					
**	Nepal	Nepal		40	40	0	0	0	0					
<b>Khulna Zone Total</b>					<b>3723</b>	<b>3723</b>	<b>1833</b>	<b>1900</b>	<b>3497</b>	<b>3420</b>	<b>180</b>	<b>0</b>		
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	47	110	110					
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0					
101	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130					
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	556	622	622	622	662	Unit-1 Under maint			
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.34	150	150	17	54	150	150					
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	276	307	307	307					
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.52	0	1	0					
106	Bhola 220MW CCGP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220					
	Patukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0	0		Test run			
<b>Barishal Zone Total</b>					<b>2266</b>	<b>2236</b>	<b>1232</b>	<b>1380</b>	<b>1540</b>	<b>1539</b>	<b>0</b>	<b>662</b>		
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage			
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.			
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	31	40	40					
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32					
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0					
111	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0					
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	12	28	28					
113	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	181	214	214	214					
114	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/CGCL)	1x150+1x75	220	220	0	0	220	220	220	Gas Shortage			
115	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage			
116	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79	0	Under maint.			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90											
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	25	52.2	52.2					
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	15	70	113	113					
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	1	70	113	113					
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79											
120	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	4.49	0	5	0					
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	55	0	53	0					
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	76	0	100	0					
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0					
124	Pabna 64 MW Solar Plant		65	65	65	41.92	0	43	0					
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	764	759	748	748					
<b>Rajshahi Zone Total</b>					<b>3577</b>	<b>3517</b>	<b>1560</b>	<b>1595</b>	<b>2395</b>	<b>2194</b>	<b>511</b>	<b>100</b>		
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	56	56	55	55	114	Under maint U-2			
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint			
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20					
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	34	70	113	113					
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14					
130	Majpara, Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.2	0	4.8	0					
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	70	115	115					
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	0	0	28	0					
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	133	0	142	0					
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0					
<b>Rangpur Zone Total</b>					<b>1192</b>	<b>1112</b>	<b>293</b>	<b>196</b>	<b>492</b>	<b>317</b>	<b>0</b>	<b>388</b>		
<b>Sub-total: Plants in operation</b>					<b>28359</b>	<b>27904</b>	<b>10272.2</b>	<b>11343</b>	<b>19944</b>	<b>19359</b>	<b>4066</b>	<b>4182</b>		
<b>(b) Plants under long term maintenance/ contract expired</b>														
	Kaptai 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0					
	Jamshpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0					
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0					
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>134 Gross Total</b>					<b>28359</b>	<b>27904</b>	<b>10272</b>	<b>11343</b>	<b>19944</b>	<b>19359</b>	<b>4066</b>	<b>4182</b>		
<b>(C) Actual data of 24.01.25 Yesterday Friday :</b>														
01.	Max. Demand at eve. peak (Generation end)				11549	MW, at = 19:30 Hr.	10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Evening-peak Generation (Generation end)				11343	MW, at = 20:00 Hr.	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)				11343	MW, at = 20:00 Hr.		MW	MW	MW		MW	MW	MW
04.	Day Peak Demand				10272	MW, at = 12:00 Hr.	Dhaka	4092	4092	0	Mymensingh	966	935	31
05.	Day-peak Generation (Generation end)				10272	MW, at = 12:00 Hr.	Chattogram	1208	1208	0	Sylhet	405	405	0
06.	Minimum Generation (Generation end)				7419	MW, at = 05:00 Hr.	Khulna	1267	1197	70	Barishal	336	336	0
	Evening Peak Load-shed (Sub-station end)				151	MW, at = 05:00 Hr.	Rajshahi	1041	1001	40	Rangpur	710	700	10
							Cumilla	990	990	0				
07.	Generation shortfall at evening peak due to :										Total	11015	10864	151
	a) Gas/LF limitation				4066	MW	11.	Fuel cost :	(a) Gas = 335593377 Taka	(c) Coal = 521484253 Taka				
	d) Coal supply Limitation				0	MW		(b) Oil = 362411133 Taka	(d) Renewable = 46088552 Taka					
	b) Low water level in Kaptai lake				0	MW		(e) Import= 190176005 Taka	Total = 1455753319 Taka					
	c) Plants under shut down/ maintenance				4182	MW	12.	Maximum Temperature:	26.3					
08.	Total Energy (Generation + Import)				232.17	MWWh	13.	Energy Flow from East to West:	0					
	By Gas = 96.200 MKWH						14.	Energy Flow from West to East:	6996328.03					
	By Coal = 79.612 MKWH						15.	Power Flow during Peak Demand (W-E):	1667					
	By Solar= 2.921 MKWH						16.	Maximum Power Flow (W-E):	2015					
09.	Total Gas Supplied				710	MMCFD								
<b>(D) Forecast of 25-01-2026 (Today) :</b>														
01.	Probable Maximum Demand at Day Peak:				10900.00	MW	04.	Probable Load Shed:	0				At evening peak (Sub-station end)	
02.	Probable Maximum Demand at Evening Peak:				11530.00	MW	05.	Probable Total Energy Generation:	240.79	MKWHR.				
03.	Probable Maximum Generation at Evening Peak:				11530.00	MW	06.	Probable Maximum Temperature:	26.70°C					
* Active Power ** Imported Power														
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00														
										(Md. Helalur Rahman) Deputy Secretary, Generation				