

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel. : 9564667, 9551095

Month January, 2026

Day: Sunday

Date : 26-01-2026

Probable Maximum Demand : 11510.00 MW Probable Maximum Generation : 11510.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	25-Jan-25 (Yesterday)		26-01-2026 (Today)		25.01.25 (Yesterday) Gen. shortfall for : Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190	Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 128	365	365	0	0	260	260	365	Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450	Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
8	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	375	342	412	412			
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208	Gas Shortage	
10	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x111	335	335	335	335	335	335			
11	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335	Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	15	30	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0			
	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
	Summit Power Ashulia	Gas (SIPP, REB)	8x3.67+7x8.71	45	45	25	25	24.75	24.75			
	Summit Power Madhadi	Gas (SIPP, REB)	8x3.67+7x8.71	35	35	15	15	22	22			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	34	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	70	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	48	82	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	15.3	18	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	160	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	50	83	149	149			
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	49	54	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	25	0	28	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	6	0	55	55			
	Karaniganj 100 MW PP (Powerspac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CCPP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184	ST Under maint.	
28	Meghnaghat 583 MW CCPP(Summit)	Gas (IPP)	1x390+1x193	583	583	325	320	583	583	263	Gas Shortage	
29	Meghnaghat (Jera) 718MW CCPP	Gas (IPP)	2x072+2x38	718	718	0	0	718	718	718	Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	52	90	160	160			
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1480</b>	<b>1728</b>	<b>5349</b>	<b>5321</b>	<b>2922</b>	<b>559</b>	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360	Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.32	0	3	0			
34	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	12	33	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	32	67	105	105			
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150	Under maint.	
39	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 70	225	225	187	187	150	150			
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	16	300	300			
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	36	60	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	33	34	34			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	8	16	8	8			
*	Malancha Ctg EP3 (United)	Gas	5x8.73+3x9.34			10	24	5	12			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	30	60	108	108			
45	Sikalbaha 54 MW PP(Jodalac Power)	HFO (IPP)	3x18.55+1x3.64	54	54	16	54	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	8x18.41+1x6.89	110	110	33	67	110	110			
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	28	66	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	46	78	163	163			
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1160	1160	1224	1224			
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	415	415	395	395	735	Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	4	1	8	18			
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>2134</b>	<b>2425</b>	<b>3124</b>	<b>3119</b>	<b>360</b>	<b>885</b>	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47			
54	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	170	180	221	221			
55	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Under Maintenance	
56	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	280	300	353	353			
57	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	215	215	393	393			
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150			
61	Titras 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	24	15	42	42			
62	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	100	103	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	65	120	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	34	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.91	25	25	13	20	24.5	24.5			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*18.415+1*9.7	114	114	33	67	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	34	65	115	115			
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	56	0	65	0			Test run
**	Impoport (Tripura)	India	160	160	122	138	84	82				
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1128</b>	<b>1257</b>	<b>2438</b>	<b>2371</b>	<b>0</b>	<b>360</b>	
71	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	29	29	157.5	157.5			Gas Shortage
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	59	59	60	60			
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20			
74	Sarihabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0			
75	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	42.84	0	42	0			
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	54.5	54.5			
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	22	22			
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>175</b>	<b>130</b>	<b>358</b>	<b>314</b>	<b>173</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	25-Jan-25 (Yesterday)		26-01-2026 (Today)		25.01.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30				
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	52	53	0	0				
80	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	158	159	163	163				
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30				
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	35	330	Unit-9 Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	100	98	0	0				
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	21	25	25				
86	Bibiyan-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	325	341	341				
87	Bibiyan-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Under maint.	
88	Bibiyan South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383		HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	77	83	83	83				
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			10	0	0	0				
<b>Khulna Zone Total</b>					<b>2350</b>	<b>2305</b>	<b>784</b>	<b>799</b>	<b>672</b>	<b>672</b>	<b>0</b>	<b>1148</b>	
91	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0				
91	Bheramara 410 MW CAPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	206	190	410	410	220		Gas Shortage	
92	Fariapur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	5	25	42	42				
93	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	40	50	50				
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230				
95	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.415	105	105	0	0	105	105				
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105				
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	70	0	79	0	0				
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	1067	1114	0	0				
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330				
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/GCL)											
**	Bheramara (HVDC)	India		1000	1000	473	474	1000	1000				
**	Nepal	Nepal		40	40	0	0	0	0				
<b>Khulna Zone Total</b>					<b>3723</b>	<b>3723</b>	<b>1821</b>	<b>1843</b>	<b>2351</b>	<b>2272</b>	<b>220</b>	<b>0</b>	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	29	63	110	110				
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0				
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130				
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	597	590	622	622	662		Unit-1 Under maint	
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.34	150	150	17	54	0	0				
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	275	278	307	307				
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.46	0	1	0				
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0	0			Test run	
<b>Barishal Zone Total</b>					<b>2266</b>	<b>2236</b>	<b>1268</b>	<b>1335</b>	<b>1390</b>	<b>1389</b>	<b>0</b>	<b>662</b>	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40				
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32				
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0				
111	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0				
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	18	24	24				
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	173	190	214	214				
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220	220		Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220	220		Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	407	360	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
117	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	16	34	52.2	52.2				
118	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	70	113	113				
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	48	113	113				
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
120	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	3.96	0	5	0				
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	45	0	53	0				
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	85	0	100	0				
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0				
124	Pabna 64 MW Solar Plant		65	65	65	41.7	0	40.25	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	761	761	748	748	748		Under maint	
<b>Rajshahi Zone Total</b>					<b>3577</b>	<b>3517</b>	<b>1603</b>	<b>1481</b>	<b>2388</b>	<b>2190</b>	<b>511</b>	<b>848</b>	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	55	58	58	58		114	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20				
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.23	113	113	34	63	113	113				
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14				
130	Majpara, Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.2	0	4.8	0				
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	70	115	115				
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	27	0	28	0				
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	130	0	132	0				
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0				
<b>Rangpur Zone Total</b>					<b>1192</b>	<b>1112</b>	<b>286</b>	<b>189</b>	<b>485</b>	<b>320</b>	<b>0</b>	<b>388</b>	
<b>Sub-total: Plants in operation</b>					<b>28359</b>	<b>27904</b>	<b>10679.9</b>	<b>11187</b>	<b>18555</b>	<b>17968</b>	<b>4186</b>	<b>4850</b>	
<b>(b) Plants under long term maintenance/ contract expired</b>													
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0				
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0				
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0				
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>134 Gross Total</b>					<b>28359</b>	<b>27904</b>	<b>10680</b>	<b>11187</b>	<b>18555</b>	<b>17968</b>	<b>4186</b>	<b>4850</b>	
<b>(C) Actual data of 25.01.25 Yesterday Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	11700 MW, at = 19:00 Hr.										
02.	Evening-peak Generation (Generation end)	:	11187 MW, at = 19:00 Hr.										
03.	Highest Generation (Generation end)	:	11187 MW, at = 19:00 Hr.										
04.	Day Peak Demand	:	11204 MW, at = 12:00 Hr.										
05.	Day-peak Generation (Generation end)	:	10680 MW, at = 12:00 Hr.										
06.	Minimum Generation (Generation end)	:	8009 MW, at = 05:00 Hr.										
	Evening Peak Load-shed (Sub-station end)	:	491 MW, at = 05:00 Hr.										
07.	Generation shortfall at evening peak due to :	:											
	a) Gas/LF limitation	:	4186 MW										
	d) Coal supply Limitation	:	0 MW										
	b) Low water level in Katpali lake	:	0 MW										
	c) Plants under shut down/ maintenance	:	4850 MW										
08.	Total Energy (Generation + Import)	:	241.17 MCKWh										
	By Gas =	95.935 MCKWh	By Oil =	24.129 MCKWh									
	By Coal =	85.265 MCKWh	Hydro&Wind =	1.218 MCKWh									
	By Solar =	3.510 MCKWh	Imported =	31.110 MCKWh									
09.	Total Gas Supplied	:	722 MCMCFD										
<b>(D) Forecast of 26-01-2026 (Today) :</b>													
01.	Probable Maximum Demand at Day Peak:	11060.00 MW											
02.	Probable Maximum Demand at Evening Peak:	11510.00 MW											
03.	Probable Maximum Generation at Evening Peak:	11510.00 MW											
04.	Probable Load Shed:	0	At evening peak (Sub-station end)										
05.	Probable Total Energy Generation:	242.70 MCKWhr.											
06.	Probable Maximum Temperature:	27.30°C											
* Cative Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00													
				(Md. Helalur Rahman) Deputy Secretary, Generation									