

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month **January, 2026**

Day: **Monday**

Date: **27-01-2026**

Probable Maximum Demand : **11800.00 MW** Probable Maximum Generation : **11800.00 MW**

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26-Jan-25 (Yesterday)		27-01-2026 (Today)		26.01.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190	Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365	Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450	Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
8	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	345	345	412	412			
9	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208	Gas Shortage	
10	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	335	335	335	335			
11	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335	Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	15	30	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0			
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.73	45	45	26	25	4.4	4.4			
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	15	14	15.1	15.1			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	34	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	70	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	48	90	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	10	31.6	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	175	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	52	85	149	149			
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	50	54	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	26	0	28	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	17	55	55			
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CCGP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184	ST Under maint.	
28	Meghnaghat 583 MW CCGP(Summit)	Gas (IPP)	1x390+1x193	583	583	274	277	583	583	306	Gas Shortage	
29	Meghnaghat (Jera) 718MW CCGP	Gas (IPP)	240'2+238	718	718	0	16	718	718	702	Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	52	90	160	160			
Dhaka Zone Total				6767	6608	1393	1759	5322	5294	2949	559	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360	Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.23	0	3	0			
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	16	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	18	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	33	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	32	63	105	105			
38	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
39	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	187	186	150	150			
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	16	16	300	300			
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	36	60	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	33	34	34			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	8	8	8	8			
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			9	17	5	12			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	30	65	108	108			
45	Sikalbaha 54 MW PP (Jodiak Power)	HFO (IPP)	3x18.55+1x3.6	54	54	14	35	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	34	67	110	110			
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	30	60	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	48	82	163	163			
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1160	1224	1224	1224			
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	395	395	395	395	755	Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	11	54	10	4			
Chattogram Zone Total				4916	4849	2130	2485	3125	3105	360	905	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47			
54	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1'75	221	221	186	200	221	221			
55	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Under Maintenance	
56	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	280	280	353	353			
57	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	215	215	393	393			
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	0	0	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	51	51	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	50	85	150	150			
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	15	23	42	42			
62	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	100	103	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	66	117	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	34	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.9	25	25	13	13	24.5	24.5			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	32	66	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	32	52	115	115			
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	0	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	59	0	60	0		Test run	
**	Impoport (Tripura)	India		160	160	132	130	84	82			
Cumilla Zone Total				2914	2908	1247	1369	2433	2371	0	360	
71	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	28	31	157.5	157.5		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	59	59	60	60			
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	18	20	20			
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0			
75	Sutakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	38.78	0	42	0			
76	Bheirob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	54.5	54.5			
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	22	22			
Mymensingh Zone Total				654	646	170	131	358	314	171	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26-Jan-25 (Yesterday)		27-01-2026 (Today)		26.01.25 Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	(Yesterday) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	30	30	30	30			
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	53	53	53	53			
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	157	155	163	163			
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110-1x110	330	330	0	0	0	0	330	Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	100	100	100	100			
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	21	0	0			
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222-1x119	341	341	315	310	341	341			
87	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285-1x115	400	400	0	0	0	0	400	Under maint.	
88	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252-1x131	383	383	0	0	0	0	383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	32x2.90	86	86	81	80	83	83			
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			10	0	0	0			
Khulna Zone Total				2350	2305	793	779	800	800	0	1148	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0			
91	Bheramara 410 MW CAPP	Gas (NWP/CL)	x 278+1 x 13	410	410	171	162	410	410	248	Gas Shortage	
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	14	33	42	42			
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50			
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/CL)	1 x 150+1x75	230	230	0	0	230	230			
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105			
96	Madhumati 100 MW PP	HFO (NWP/CL)	6x18.415	105	105	0	0	105	105			
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	72	0	72	0	0			
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	563	596	1000	1000			
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330			
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/CL)										
**	Bheramara (HVDC)	India		1000	1000	473	570	1000	1000			
**	Nepal	Nepal		40	40	0	0	0	0			
Khulna Zone Total				3723	3723	1293	1361	3344	3272	248	0	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	30	59	110	110			
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	0	0	0	0			
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130			
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	600	610	622	622	662	Unit-1 Under maint	
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.34	150	150	16	35	150	150			
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	307	307	307	307			
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.49	0	1	0			
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220			
	Patukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0	0		Test run	
Barishal Zone Total				2266	2236	1303	1361	1540	1539	0	662	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40			
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32			
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0			
111	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0			
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	20	24	24			
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/CL)	1x150+1x75	210	210	180	175	214	214			
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/CL)	1x150+1x75	220	220	0	0	220	220	220	Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/CL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	16	34	52.2	52.2			
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	70	113	113			
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	50	113	113			
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
120	Sirajgonj 6.55 MW Solar	Solar (NWP/CL)	1x6	6	6	4.11	0	5	0			
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	47	0	52	0			
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	91	0	100	0			
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0			
124	Pabna 64 MW Solar Plant		65	65	45.82	0	43.25	0	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	762	758	748	748	748	Under maint	
Rajshahi Zone Total				3577	3517	1630	1521	2390	2190	511	848	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	55	54	55	55	116	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20			
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	34	70	113	113			
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14			
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.2	0	4.8	0			
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	70	115	115			
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	27	0	28	0			
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	122	0	100	0			
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0			
Rangpur Zone Total				1192	1112	278	194	450	317	0	390	
Sub-total: Plants in operation				28359	27904	10237.4	10959	19762	19201	4239	4872	
(b) Plants under long term maintenance/ contract expired												
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0			
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0			
	Bosila 108MW PP(PLCL)	HFO (IPP)	2x8.775-1x3.5			0	0	0	0			
Sub-Total: Plants under long term maintenance/ contract expired				0	0	0	0	0	0	0	0	
134 Gross Total				28359	27904	10237	10959	19762	19201	4239	4872	
(C) Actual data of 26.01.25 Yesterday Sunday :												
01.	Max. Demand at eve. peak (Generation end)					11700 MW, at = 19:00 Hr.						
02.	Evening-peak Generation (Generation end)					10959 MW, at = 19:00 Hr.						
03.	Highest Generation (Generation end)					10959 MW, at = 19:00 Hr.						
04.	Day Peak Demand					11151 MW, at = 12:00 Hr.						
05.	Day-peak Generation (Generation end)					10237 MW, at = 12:00 Hr.						
06.	Minimum Generation (Generation end)					7984 MW, at = 05:00 Hr.						
	Evening Peak Load-shed (Sub-station end)					709 MW, at = 05:00 Hr.						
07.	Generation shortfall at evening peak due to :											
a)	Gas/LF limitation					4239 MW						
d)	Coal supply Limitation					0 MW						
b)	Low water level in Kaptai lake					0 MW						
c)	Plants under shut down/ maintenance					4872 MW						
08.	Total Energy (Generation + Import)					238.00 MKWh						
	By Gas =	96.606 MKWh	By Oil =	25.919 MKWh								
	By Coal =	77.636 MKWh	Hydro&Wind=	1.682 MKWh								
	By Solar=	3.589 MKWh	Imported=	32.567 MKWh								
09.	Total Gas Supplied					732 MCFD						
(D) Forecast of 27-01-2026 (Today) :												
01.	Probable Maximum Demand at Day Peak:					11250.00 MW						
02.	Probable Maximum Demand at Evening Peak:					11800.00 MW						
03.	Probable Maximum Generation at Evening Peak:					11800.00 MW						
04.	Probable Load Shed:					0					At evening peak (Sub-station end)	
05.	Probable Total Energy Generation:					246.01 MKWhr.						
06.	Probable Maximum Temperature:					26.70°C						
* Active Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
(Md. Helalur Rahman) Deputy Secretary, Generation												