

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month **January, 2026**

Day: **Wednesday**

Date : **29-01-2026**

Probable Maximum Demand : **11670.00 MW**

Probable Maximum Generation : **11670.00 MW**

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28-Jan-25 (Yesterday)		29-01-2026 (Today)		28.01.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling	
8	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	306	301	412	412				
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	240	240	335	335				
11	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	15	0	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0	0			
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.73	45	45	22.8	23	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	20	20	22.5	22.5				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	25	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	51	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	48	80	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	33	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	160	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	51	86	149	149				
21	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	17	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	50	86	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	29	0	28	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	35	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CCGP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184		ST Under maint.	
28	Meghnaghat 583 MW CCGP(Summit)	Gas (IPP)	1x390+1x193	583	583	0	0	583	583	583		Under maint.	
29	Meghnaghat (Jera) 718MW CCGP	Gas (IPP)	240'2+238	718	718	463	464	718	718	254		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	52	90	160	160				
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1459</b>	<b>1746</b>	<b>5358</b>	<b>5330</b>	<b>2778</b>	<b>1142</b>		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.45	0	3	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	32	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	33	66	105	105				
38	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	184	184	150	150				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	16	16	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	36	60	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	34	34	34				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	8	8	16	16				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			11	20	5	20				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	39	60	108	108				
45	Sikalbaha 54 MW PP (Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	35	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	34	67	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	34	60	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	52	85	163	163				
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1147	1170	1224	1224				
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	395	395	395	395			Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	0	0	0				
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>2120</b>	<b>2374</b>	<b>3118</b>	<b>3111</b>	<b>360</b>	<b>905</b>		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	3	3	47	47				
54	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1'75	221	221	180	171	221	221				
55	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360		Under Maintenance	
56	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	280	280	353	353				
57	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	215	215	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	0	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	43	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	45	85	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	16	22	42	42				
62	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	99	103	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	120	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	34	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	13	13	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	33	68	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	34	34	115	115				
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	0	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	68	0	65	0			Test run	
**	Impoport (Tripura)	India		160	160	124	124	84	80				
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1237</b>	<b>1323</b>	<b>2438</b>	<b>2369</b>	<b>0</b>	<b>360</b>		
71	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	9	12	157.5	157.5			Gas Shortage	
72	Jamalpur 115 MW PP (Unite)	HFO (IPP)	12x9.87	115	115	35	58	60	60				
73	Mymensingh 200 MW PP (Unite)	HFO (IPP)	21x9.780	200	200	19	19	20	20				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41.46	0	42	0				
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	17	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	22	22				
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>112</b>	<b>112</b>	<b>358</b>	<b>314</b>	<b>190</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28-Jan-25 (Yesterday)		29-01-2026 (Today)		28.01.25 Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW	(Yesterday) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	42	42	42				
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	53	53	53				
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	158	155	163				
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30		35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0		330	Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	100	97	100				
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0				
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	20	21	25				
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	325	341				
87	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0		400	Under maint.	
88	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0		383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	32x2.90	86	86	82	83	83				
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			11	0	0				
<b>Sylhet Zone Total</b>				<b>2350</b>	<b>2305</b>	<b>816</b>	<b>806</b>	<b>837</b>	<b>0</b>	<b>1148</b>		
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0				
91	Bheramara 410 MW CAPP	Gas (NWP/IGCL)	x 278+1 x 13	410	410	190	164	410	246		Gas Shortage	
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	13	26	42				
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	35	50				
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/IGCL)	1 x 150+1x75	230	230	0	0	230				
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105				
96	Madhumati 100 MW PP	HFO (NWP/IGCL)	6x18.415	105	105	0	0	105				
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	73	0	82	0				
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	606	601	617.1		617.1		
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330		330		
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/IGCL)										
**	Bheramara (HVDC)	India		1000	1000	894	893	1000		1000		
**	Nepal	Nepal		40	40	0	0	0		0		
<b>Khulna Zone Total</b>				<b>3723</b>	<b>3723</b>	<b>1776</b>	<b>1719</b>	<b>2971</b>	<b>246</b>	<b>0</b>		
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	44	110		110		
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0				
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	128	130	130				
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	600	622	622		662	Unit-1 Under maint	
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.34	150	150	17	35	150		150		
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	279	280	307		307		
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.56	0	1		0		
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220		220		
	Patukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0			Test run	
<b>Barishal Zone Total</b>				<b>2266</b>	<b>2236</b>	<b>1277</b>	<b>1331</b>	<b>1540</b>	<b>1539</b>	<b>0</b>	<b>662</b>	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0		100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0				
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32		32		
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0				
111	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	15	32		32		
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	21	20		20		
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/IGCL)	1x150+1x75	210	210	187	172	214		214		
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/IGCL)	1x150+1x75	220	220	0	0	220		220	Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/IGCL)	1x141+1x79	220	220	0	0	220		220	Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79		413.79		
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	16	34	52.2		52.2		
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	70	113		113		
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	70	113		113		
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
120	Sirajgonj 6.55 MW Solar	Solar (NWP/IGCL)	1x6	6	6	4.53	0	5		0		
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	53	0	52		52		
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	95	0	100		0		
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0		0		
124	Pabna 64 MW Solar Plant		65	65	47.61	0	43.5	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	757	765	748		748	Under maint	
<b>Rajshahi Zone Total</b>				<b>3577</b>	<b>3517</b>	<b>1644</b>	<b>1561</b>	<b>2379</b>	<b>2178</b>	<b>511</b>	<b>848</b>	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	55	55	55		115	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0		274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20		20		
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.2*3	113	113	34	62	113		113		
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14		14		
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.6	0	4.8		0		
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	70	115		115		
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	30	0	30		0		
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	150	0	143.78		0		
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0		0		
<b>Rangpur Zone Total</b>				<b>1192</b>	<b>1112</b>	<b>310</b>	<b>187</b>	<b>496</b>	<b>317</b>	<b>0</b>	<b>389</b>	
<b>Sub-total: Plants in operation</b>				<b>28359</b>	<b>27904</b>	<b>10751</b>	<b>11159</b>	<b>19494</b>	<b>18884</b>	<b>4085</b>	<b>5454</b>	
<b>(b) Plants under long term maintenance/ contract expired</b>												
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0				
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0				
	Bosila 108MW PP(ICI)	HFO (IPP)	2x8.775+1x3.5			0	0	0				
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>134 Gross Total</b>				<b>28359</b>	<b>27904</b>	<b>10751</b>	<b>11159</b>	<b>19494</b>	<b>18884</b>	<b>4085</b>	<b>5454</b>	
<b>(C) Actual data of 28.01.25 Yesterday Tuesday :</b>												
01.	Max. Demand at eve. peak (Generation end)					11679	MW, at = 19:30 Hr.					
02.	Evening-peak Generation (Generation end)					11159	MW, at = 19:30 Hr.					
03.	Highest Generation (Generation end)					11159	MW, at = 19:30 Hr.					
04.	Day Peak Demand					11304	MW, at = 12:00 Hr.					
05.	Day-peak Generation (Generation end)					10751	MW, at = 12:00 Hr.					
06.	Minimum Generation (Generation end)					8034	MW, at = 05:00 Hr.					
	Evening Peak Load-shed (Sub-station end)					498	MW, at = 05:00 Hr.					
07.	Generation shortfall at evening peak due to :											
	a) Gas/LF limitation					4085	MW					
	d) Coal supply Limitation					0	MW					
	b) Low water level in Kaptai lake					0	MW					
	c) Plants under shut down/ maintenance					5454	MW					
08.	Total Energy (Generation + Import)					244.85	MKW/h					
	By Gas =					98.725	MKW/h					
	By Coal =					72.620	MKW/h					
	By Solar =					4.002	MKW/h					
	By Hydro/Wind =					26.586	MKW/h					
	By Imported =					41.923	MKW/h					
09.	Total Gas Supplied					741	MMCFD					
<b>(D) Forecast of 29-01-2026 (Today) :</b>												
01.	Probable Maximum Demand at Day Peak:					11300.00	MW					
02.	Probable Maximum Demand at Evening Peak:					11670.00	MW					
03.	Probable Maximum Generation at Evening Peak:					11670.00	MW					
04.	Probable Load Shed:					0					At evening peak (Sub-station end)	
05.	Probable Total Energy Generation:					245.82	MKW/h.					
06.	Probable Maximum Temperature:					27.50°C						
* Active Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
(Md. Helalur Rahman) Deputy Secretary, Generation												