Bangladesh Power Development Board

DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month Febuary, 2026 | Day: **Saturday** | Date : **01-02-2026**

Probable Maximum Demand : 11900.00 MW | **Probable Maximum Generation :** 11900.00 MW

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31-Jan-25 (Yesterday) Actual Peak Generation (MW)		01-02-2026 (Today) Probable Peak Generation (MW)		31.01.25 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
(A)	**Plants in operation:**													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas	(PDB)	1 x 260	260	260	0	0	0	0		260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas	(PDB)	1x 254+1x 12	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorashal 108MW PP (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas	(PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CCPP(MPL)	Gas	(IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirgonj TPP	Gas	(PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
8	Haripur 412 MW CCPP	Gas	(EGCB)	1x273+1x139	412	400	329	305	412	412				
9	Siddhirgonj 2*120 MW GTPP	Gas	(EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CCPP	Gas	(EGCB)	1 x 217+1x11	335	335	300	335	335	335				
11	Meghnaghat 335MW CCPP(Summit)	Gas	(IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO	(IPP)	x17.08+1x11.	55	55	0	30	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO	(IPP)	12x8.924	102	102	0	0	0	0				
	Narshingdi 22 MW PP (Doreen)	Gas	(SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashulia	Gas	(SIPP, REB)	6x3.67+7x8.73	45	45	18	22	33	33				
	Summit Power Madhabdi	Gas	(SIPP, REB)	6x3.67+7x8.73	35	35	20	20	22	22				
	Maona 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO	(RPCL)	6x8.90	52	52	0	33	52	52				
16	Gazipur 100 MW PP	HFO	(RPCL)	6x18.415	105	105	0	50	105	105				
17	Kodda 150MW PP	HFO	BR-Power gen	9x17.06	149	149	0	80	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO	(IPP)	3x18.69	54	54	17	32.7	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO	(IPP)	18x17.076	300	300	0	160	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO	(IPP)	x18.415+1x8.9	149	149	0	85	149	149				
21	Nababganj 55 MW PP (Southern power)	HFO	(IPP)	3x19.3	55	55	0	35	55	55				
22	Manikganj 55 MW PP (Northern)	HFO	(IPP)	3x19.3	55	55	0	35	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO	(IPP)	6x18.5	104	104	0	0	104	104				
24	Manikgonj 162MW PP(MPGL)	HFO	(IPP)	9x18	162	162	45	68	162	162				
25	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar	(IPP)	1x35	35	35	25	0	32	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO	(IPP)	3x19.404	55	55	3	35	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO	(NENP)	8x13.45										
27	Unique Meghnaghat 584MW CCPP	Gas	(IPP)	1x400+1x184	584	584	0	0	0	0		184	ST Under maint.	
28	Meghnaghat 583 MW CCPP(Summit)	Gas	(IPP)	1x390+1x193	583	583	0	0	583	583	583	583	Under maint.	
29	Meghnaghat (Jera) 718MW CCPP	Gas	(IPP)	240*2+238	718	718	548	548	718	718	170		Gas Shortage	
30	Sripur 150 MW	HFO	BR-Power gen	150	160	160	0	90	160	160				
	Dhaka Zone Total				**6767**	**6608**	**1305**	**1964**	**5361**	**5329**	**2694**	**1142**		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	40	40	40	40				
32	Chattogram TPP	Gas	(PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar	(PDB)		6	6	2.81	0	3	0				
34	Raozan 25 MW PP	HFO	(RPCL)	3x8.9	25	25	0	17	26	26				
35	Teknaf 20MW PP (Solartech)	Solar	(IPP)	1x20	20	20	0	0	19	0				
36	Patenga 50MW PP (Baraka)	HFO	(IPP)	8x6.89	50	50	3	32	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO	(IPP)	6x18.415	105	105	5	66	105	105				
38	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.	
39	Sikalbaha 225 MW CCPP	Gas	(PDB)	1 x 150+1 x 75	225	225	176	179	150	150				
40	Anwara 300 MW PP (United)	HFO	(IPP)	17x17.076+ 3x8.04	300	300	0	16	300	300				
41	Juldah 100 MW PP Unit-3 (Acorn)	HFO	(IPP)	8x13.45	100	100	0	50	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO	(PDB)	6x17.0	102	98	0	34	34	34				
43	Hathazari 100 MW peaking PP	HFO	(PDB)	11x8.9	98	98	0	8	8	8				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			7	28	5	12				
44	Chattogram 108 MW PP (ECPV)	HFO	(IPP)	16x7.00	108	108	0	50	108	108				
45	Sikalbaha 54 MW PP(Jodiac Power)	HFO	(IPP)	3x18.55+1x3.6	54	54	0	35	54	54				
46	Karnaphuli Power Ltd.	HFO	(IPP)	6x18.41+1x6.4	110	110	0	59	110	110				
47	Juldah unit-2 (Acorn)	HFO	(IPP)	8x13.6	100	100	10	25	100	100				
48	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO	(IPP)	6x21.06	116	116	0	62	116	116				
49	Mirsharai 150 MW	HFO	BR-Power ge	9x18.5	163	160	0	75	163	163				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal	(IPP)	2x612	1224	1224	1160	1224	1224	1224				
51	Matarbari 2*600 MW (CPGCL)	Coal	(CPGCL)	2x575	1150	1150	435	430	430	430		720	**Machine Problem**	
52	Cox's Bazar Wind PP	(Wind)	(IPP)	1x60	60	60	0	8	0	15				
	Chattogram Zone Total				**4916**	**4849**	**1839**	**2438**	**3145**	**3145**	**360**	**870**		
53	Ashuganj 50 MW PP	Gas	(APSCL)	14x3.968	53	47	33	3	47	47				
54	Ashuganj 225 MW CCPP	Gas	(APSCL)	1×142+1*75	221	221	45	198	221	221				
55	Ashuganj 450 MW CCPP(South)	Gas	(APSCL)	1x360	360	360	0	0	0	0		360	Under Maintenance	
56	Ashuganj 450 MW CCPP(North)	Gas	(APSCL)	1x361	360	360	280	280	353	353				
57	Ashuganj 420 MW CCPP(East)	Gas	(APSCL)	1x284+1x116	400	400	215	220	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas	(IPP)	20*9.73+1*16	195	195	0	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas	(IPP)	6x9.34	51	51	43	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO	(IPP)	23x7.015	150	150	3	85	150	150				
61	Titas 50 MW Peaking PP	HFO	(PDB)	6x8.92	52	52	0	23	42	42				
62	Chandpur 150 MW CCPP	Gas	(PDB)	1X106+1x57	163	163	80	103	163	163				
63	Chandpur 200MW (Desh energy)	HFO	(IPP)	12x18.415	200	200	11	103	200	200				
	Feni 11 MW PP (Doreen)	Gas	(SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	34	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas	(SIPP, REB)	3x3.67+2x6.9	25	25	13	13	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO	(IPP)	**18.415+1*9.7	114	114	0	58	114	114				
67	Chowmuhani 113 MW	HFO	(IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO	(IPP)	4x18.516+2x25.4	115	115	3	69	115	115				
69	Ashuqani 55 MW PP (Precision)	Gas	(NENP)	15*4	55	55	49	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar)	(EGCB)	1x75	75	75	60	0	65	0			Test run	
**	Imoprt (Tripura)		India		160	160	132	126	84	82				
	Cumilla Zone Total				**2914**	**2908**	**967**	**1366**	**2438**	**2371**	**0**	**360**		
71	RPCL 210MW CCPP	Gas	(IPP)	4x35+1x70	210	202	7	9	157.5	157.5	193		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO	(IPP)	12x9.87	115	115	57	58	60	60				
73	Mymensingh 200 MW PP (United)	HFO	(IPP)	21x9.780	200	200	19	19	20	20				
74	Sarishabari 3 MW Solar Plant	Solar	(IPP)	1x3	3	3	2	0	2.1	0				
75	Sutiakhali 50 MW Solar PP	Solar	(IPP)	1x50	50	50	41.14	0	41.5	0				
76	Bhairob 54 MW PP	HFO	(IPP)	3x18.2	54	54	0	17	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO	(IPP)	4x6.7	22	22	0	3	22	22				
	Mymensing Zone Total				**654**	**646**	**126**	**106**	**358**	**314**	**193**	**0**		

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31-Jan-25 (Yesterday) Actual Peak Generation (MW)		01-02-2026 (Today) Probable Peak Generation (MW)		31.01.25 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
78	Fenchugonj CCPP Phase-1	Gas	(PDB)	2x32+1x33	97	70	41	42	42	42				
79	Fenchugonj CCPP Phase-2	Gas	(PDB)	2x35+1x35	104	90	53	53	53	53				
80	Kushiara 163 MW CCPP (KP)	Gas	(IPP)	1x109+1x54	163	163	158	156	163	163				
	Hobiganj 11MW PP Cofidence-E	Gas	(SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas	(PDB)	2x35	70	66	30	30	30	30		35	Unit-9 Under maint.	
82	Shajibazar 330 MW CCPP	Gas	(PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
83	Sylhet 225 MW CCPP	Gas	(PDB)	1x142+1x89	231	231	100	97	100	100				
84	Sylhet 20 MW GTPP	Gas	(PDB)	1 x 20	20	20	15	15	18	18				
85	Shahjahanulla 25 MW PP	Gas	(CIPP, REB)	3x9.34	25	25	17	20	25	25				
86	Bibiana-II 341 MW CCPP (Summit)	Gas	(IPP)	1x222+1x119	341	341	320	315	341	341				
87	Bibiyana-III 400 MW CCPP	Gas	(PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
88	Bibiyana South 383 MW CCPP	Gas	(PDB)	1x252+1x131	383	383	0	0	0	0		383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas	(PDB)	1x100	100	100	0	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas	(NENP)	32x2.90	86	86	81	83	83	83				
	Moulvibazar 10 MW Solar Power Plant	Solar	IPP	1*10			10	0	0	0				
	Sylhet Zone Total				**2350**	**2305**	**825**	**811**	**855**	**855**	**0**	**1148**		
	Bheramara GTPP Unit- 3	HSD	(PDB)	1 x 20			0	0	0	0				
91	Bheramara 410 MW CCPP	Gas	(NWPGCL)	x 278+1 x 13	410	410	250	236	410	410	174		Gas Shortage	
92	Faridpur 50 MW Peaking PP	HFO	(PDB)	8x6.98	54	54	0	34	42	42				
93	Gopalganj 100 MW Peaking PP	HFO	(PDB)	16x6.98	109	109	0	15	50	50				
94	Khulna 225 MW CCPP	HSD/ Gas	(NWPGCL)	1 x 150+1x75	230	230	0	0	230	230				
95	Rupsha 105 MW PP (Orion rupsha)	HFO	(IPP)	6x18.445	105	105	0	0	105	105				
96	Madhumati 100 MW PP	HFO	(NWPGCL)	6x18.415	105	105	0	0	105	105				
97	Mongla Orion 100 MW Solar PP	Solar	(IPP)		100	100	85	0	75	0				
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal	(BIFPCL)	2x617	1234	1234	580	610	617.1	617.1		624	Under maint.	
98	Khulna 330 MW CCPP	Gas/HSD	(BPDB)	1x220+1x116	336	336	0	0	330	330				
**	Rupsha 800 MW CCPP	Gas/HSD	(NWPGCL)											
**	Bheramara (HVDC)		India		1000	1000	897	883	1000	1000				
**	Nepal		Nepal		40	40	0	0	0	0				
	Khulna Zone Total				**3723**	**3723**	**1812**	**1778**	**2964**	**2889**	**174**	**624**		
99	Barisal 110 MW PP (Summit)	HFO	(IPP)	7 x 17.076	110	110	0	32	110	110				
100	Bhola 33 MW PP (Venture)	Gas	(NENP)	1x34.50	40	10	0	0	0	0				
101	Bhola 225 MW CCPP	Gas	(PDB)	2x63+1x68	194	194	65	65	65	65				
102	Payra 1320 MW TPP	Coal	(BCPCL)	2x622	1244	1244	1000	1085	1085.32	1085.32				
103	Potuakhali 150MW PP (UPPL)	HFO	(IPP)	x18.415+1x9.2	150	150	0	35	150	150				
104	Barisal Electric 307 MW	Coal	(IPP)	1x307	307	307	277	307	307	307				
105	Barisal 1 MW Solar PP	Solar	(BPDB)	1x1	1	1	0.55	0	1	0				
106	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD	(IPP)	2x75+1x70	220	220	220	220	220	220				
	Patuakhali 1320 MW (RNPL)	Coal	RPCL	660*2			0	0	0	0			Test run	
	Barishal Zone Total				**2266**	**2236**	**1563**	**1744**	**1938**	**1937**	**0**	**0**		
107	a) Baghabari 71 MW GTPP	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO	(PDB)	6x8.9	52	52	0	0	40	40				
109	Bera 70 MW Peaking PP	HFO	(PDB)	9x8.29	71	71	0	0	32	32				
110	Chapainawabganj 100 MW Peaking PP	HFO	(PDB)	12x8.924	104	104	0	0	0	0				
111	Katakhali 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	0	32	32				
112	Santahar 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	15	20	20				
113	Sirajgonj 225MW CCPP Unit-1	Gas	(NWPGCL)	1x150+1x75	210	210	180	168	214	214				
114	Sirajgonj 225MW CCPP Unit-2	Gas	(NWPGCL)	1x150 + 1x75	220	220	0	0	220	220	220		Gas Shortage	
115	Sirajgonj 225MW CCPP Unit-3	Gas	(NWPGCL)	1x141+1x79	220	220	0	0	220	220	220		Gas Shortage	
116	Sirajgonj 400 MW CCPP Unit-4	Gas	(IPP)	1x282+1x132	414	414	414	414	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas	(SIPP, REB)	4x2.90										
117	Natore 52 MW PP (Rajlanka)	HFO	(IPP)	6x8.92	52	52	0	34	52.2	52.2				
118	Bagura 113 MW (Confidence) U-1	HFO	(IPP)	6*18.55	113	113	0	70	112	112				
119	Bagura 113 MW PP (Confidence) U-2	HFO	(IPP)	6x18.55	113	113	0	70	113	113				
	Amnura 50 MW PP(Sinha)	HFO	(NENP)	7x7.79										
120	Sirajgonj 6.55 MW Solar	Solar	(NWPGCL)	1x6	6	6	4.62	0	5	0				
121	Sirajganj 68 MW Solar Park	Solar	(IPP)	68	68	68	56	0	58	0				
122	Pabna Solar 100 MW	Solar	(IPP)	100	100	100	105	0	100	0				
123	Sirajgonj 2 MW Wind Power Plant	Wind	(BPDB)		2	2	0	0	0	0				
124	Pabna 64 MW Solar Plant				65	65	52.66	0	48	0				
**	Adani Power Jharkhanda Ltd		(Import)	2x748	1496	1436	719	762	748	748		748	Under maint	
	Rajshahi Zone Total				**3577**	**3517**	**1532**	**1533**	**2428**	**2217**	**511**	**848**		
125	Barapukuria TPP Unit-1 &2	Coal	(PDB)	2x 125	250	170	54	55	54	54		115	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal	(PDB)	1 x 274	274	274	0	0	0	0		274	Under maint	
127	Rangpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	20	20				
128	Rangpur 113 MW PP (Confidence)	HFO	(IPP)	7*16x 2*3	113	113	0	70	113	113				
129	Saidpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	14	14				
130	Majipara, Tatulia 8 MW Solar PP (Sympa Power)	Solar	(IPP)	1 x 8	8	8	4.9	0	5.2	0				
131	Thakurgaon 115MW PP (Energypac)	HFO	(IPP)	6*20	115	115	0	35	115	115				
132	Lalmonirhat 30 MW Solar (Intraco)	Solar	(IPP)	1*30	30	30	30	0	30	0				
133	Teesta Solar Limited	Solar	(IPP)	1 x 200	200	200	145	0	149.59	0				
134	Saidpur 150 MW Simple Cycle Power Plant	HSD	PDB	1*150	162	162	0	0	0	0				
	Rangpur Zone Total				**1192**	**1112**	**234**	**160**	**501**	**316**	**0**	**389**		
	Sub-total: Plants in operation				**28359**	**27904**	**10202.2**	**11900**	**19988**	**19373**	**3932**	**5381**		
(B) Plants under long term maintenance/ contract expired														
	Katpotti 52 MW PP (Sinha)	HFO	(IPP)	7x7.90		0	0	0	0	0				
	Jamalpur 95 MW PP(Powerpac)	HFO	(IPP)	12x8.924		0	0	0	0	0				
	Bosila 108MW PP(CLC)	HFO	(IPP)	2x8.775+1x3.5		0	0	0	0	0				
	Sub-total: Plants under long term maintenance/ contract expired					0	0	0	0	0	0	0		
134	**Gross Total**				**28359**	**27904**	**10202**	**11900**	**19988**	**19373**	**3932**	**5381**		

(C) Actual data of 31.01.25 Yesterday Friday :

01.	Max. Demand at eve. peak (Generation end)	:	11980	MW, at =	19:00 Hr.
02.	Evening-peak Generation (Generation end)	:	11900	MW, at =	19:00 Hr.
03.	Highest Generation (Generation end)	:	11900	MW, at =	19:00 Hr.
04.	Day Peak Demand	:	10274	MW, at =	12:00 Hr.
05.	Day-peak Generation (Generation end)	:	10202	MW, at =	12:00 Hr.
06.	Minimum Generation (Generation end)	:	7599	MW, at =	05:00 Hr.
	Evening Peak Load-shed (Sub-station end)	:	77	MW, at =	05:00 Hr.
07.	Generation shortfall at evening peak due to :	:			
	a) Gas/LF limitation	:	3932	MW	
	d) Coal supply Limitation	:	0	MW	
	b) Low water level in Kaptai lake	:	0	MW	
	c) Plants under shut down/ maintenance	:	5381	MW	
08.	Total Energy (Generation + Import)	:	234.58	MKWh	
	By Gas = 95.825 MKWH		By Oil = 14.144 MKWh		
	By Coal = 79.653 MKWH		Hydro&Wind= 1.235 MKWh		
	By Solar= 4.013 MKWH		Imported= 39.708 MKWh		
09.	Total Gas Supplied	:	754	MMCFD	

10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :

Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
Dhaka	4340	4318	22	Mymensingh	1003	948	55
Chattogram	1193	1193	0	Sylhet	414	414	0
Khulna	1305	1305	0	Barishal	323	323	0
Rajshahi	1117	1117	0	Rangpur	789	789	0
Cumilla	970	970	0				
				Total	11454	11377	77

11.	Fuel cost :	(a) Gas =	340545445	Taka	(c) Coal =	512479275	Taka
		(b) Oil =	239681354	Taka	(d) Renewable	67730225	Taka
		(e)Import=	210634208	Taka	Total =	1371070506	Taka
12.	Maximum Temperature:		27.7				
13.	Energy Flow from East to West:		0				
14.	Energy Flow from West to East:		35927673.99				
15.	Power Flow during Peak Demand (W-E):		1476				
16.	Maximum Power Flow (W-E):		2089				

(D) Forecast of 01-02-2026 (Today) :

01.	Probable Maximum Demand at Day Peak:	11400.00 MW	04.	Probable Load Shed:	0 At evening peak (Sub-station end)
02.	Probable Maximum Demand at Evening Peak:	11900.00 MW	05.	Probable Total Energy Generation:	248.88 MKWHr.
03.	Probable Maximum Generation at Evening Peak:	11900.00 MW	06.	Probable Maximum Temperature:	28.10°C

* Captive Power ** Imported Power

#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation