

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel. : 9564667, 9551095

Month February, 2026

Day: Sunday

Date : 02-02-2026

Probable Maximum Demand : 11800.00 MW Probable Maximum Generation : 11800.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	1-Feb-25 (Yesterday)		02-02-2026 (Today)		01.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 128	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
8	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	332	300	412	412				
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x111	335	335	335	335	335	335				
11	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	0	15	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0				
	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashulia	Gas (SIPP, REB)	8x3.67+7x8.7	45	45	23	23	33	33				
	Summit Power Madhadi	Gas (SIPP, REB)	8x3.67+7x8.7	35	35	21	21	22	22				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	34	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	50	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	46	80	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	32.1	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	160	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	51	78	149	149				
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	53	82	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	21	0	28	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	9	35	55	55				
	Karaniganj 100 MW PP (Powerspac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CCPP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184		ST Under maint.	
28	Meghnaghat 583 MW CCPP(Summit)	Gas (IPP)	1x390+1x193	583	583	0	0	583	583	583		Under maint.	
29	Meghnaghat (Jera) 718MW CCPP	Gas (IPP)	2x072+238	718	718	523	509	718	718	209		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	70	90	160	160				
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1655</b>	<b>1914</b>	<b>5357</b>	<b>5329</b>	<b>2733</b>	<b>1142</b>		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.54	0	3	0				
34	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	6	16	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	19	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	0	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	33	58	105	105				
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 72	225	225	177	176	150	150				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	16	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	12	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	34	34	34				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	8	8	8				
*	Malancha Ctg EP3 (United)	Gas	5x8.73+3x9.34			0	21	5	12				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	30	52	108	108				
45	Sikalbaha 54 MW PP (Jodac Power)	HFO (IPP)	3x18.55+1x3.4	54	54	17	35	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	8x18.41+1x6.4	110	110	34	59	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	12	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	32	51	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	17	70	163	163				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1160	1148	1224	1224				
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	670	670	670	670	480		Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	5	0	8				
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>2324</b>	<b>2463</b>	<b>3385</b>	<b>3378</b>	<b>360</b>	<b>630</b>		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	3	3	47	47				
54	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	170	191	221	221				
55	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360		Under Maintenance	
56	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	305	300	353	353				
57	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	215	215	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	18	80	150	150				
61	Titras 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	7	30	42	42				
62	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	102	104	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	125	103	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	25	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.91	25	25	11	13	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1*9.7	114	114	28	35	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	32	52	115	115				
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	62	0	60	0			Test run	
**	Impoport (Tripura)	India		160	160	138	124	84	82				
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1183</b>	<b>1326</b>	<b>2433</b>	<b>2371</b>	<b>0</b>	<b>360</b>		
71	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	7	12	157.5	157.5			Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	57	59	20	20				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	60	60				
74	Sarihabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0				
75	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	39.74	0	42	0				
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	17	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	22	22				
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>131</b>	<b>113</b>	<b>358</b>	<b>314</b>	<b>190</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	1-Feb-25 (Yesterday)		02-02-2026 (Today)		01.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	42	42	42	42			
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	53	53	53	53			
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	160	157	163	163			
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30			
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	35	Unit-9 Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	98	97	100	100	330	Under maint.	
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	15	15	20	20	89	ST Under maint.	
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	20	25	25			
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	315	341	341			
87	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400	Under maint.	
88	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	80	80	83	83			
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			8	0	0	0			
<b>Khulna Zone Total</b>				<b>2350</b>	<b>2305</b>	<b>823</b>	<b>809</b>	<b>857</b>	<b>857</b>	<b>0</b>	<b>1237</b>	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0			
91	Bheramara 410 MW CAPP	Gas (NWP/IGCL)	x 278+1 x 13	410	410	232	205	410	410	205	Gas Shortage	
92	Fariapur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	14	30	42	42			
93	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	44	50	50			
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/IGCL)	1 x 150+1x75	230	230	0	0	230	230			
95	Rupsha 105 MW PP (Opion rupsha)	HFO (IPP)	6x18.415	105	105	0	0	105	105			
96	Madhumati 100 MW PP	HFO (NWP/IGCL)	6x18.415	105	105	0	0	105	105			
97	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	94.72	0	85	0			
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	482	612	617.1	617.1	622	Under maint.	
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330			
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/IGCL)									Test Run	
**	Bheramara (HVDC)	India		1000	1000	897	897	1000	1000			
**	Nepal	Nepal		40	40	0	0	0	0			
<b>Khulna Zone Total</b>				<b>3723</b>	<b>3723</b>	<b>1720</b>	<b>1788</b>	<b>2974</b>	<b>2889</b>	<b>205</b>	<b>622</b>	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	17	47	110	110			
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0			
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130			
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1016	1020	1085.32	1085.32			
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.34	150	150	17	35	150	150			
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	277	307	307	307			
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.54	0	1	0			
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220			
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0	0		Test run	
<b>Barishal Zone Total</b>				<b>2266</b>	<b>2236</b>	<b>1678</b>	<b>1759</b>	<b>2003</b>	<b>2002</b>	<b>0</b>	<b>0</b>	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40			
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32			
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0			
111	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	18	32	32			
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	7	22	22			
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/IGCL)	1x150+1x75	210	210	168	163	214	214			
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/IGCL)	1x150+1x75	220	220	0	0	220	220	220	Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/IGCL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
117	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	16	25	52.2	52.2			
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	70	113	113			
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	50	113	113			
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
120	Sirajgonj 6.55 MW Solar	Solar (NWP/IGCL)	1x6	6	6	4.19	0	5	0			
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	47	0	51	0			
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	95	0	100	0			
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0			
124	Pabna 64 MW Solar Plant		65	65	36.6	0	0	0	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	766	752	748	748	748	Under maint	
<b>Rajshahi Zone Total</b>				<b>3577</b>	<b>3517</b>	<b>1617</b>	<b>1499</b>	<b>2376</b>	<b>2220</b>	<b>511</b>	<b>848</b>	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	53	53	54	54	117	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20			
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.23	113	113	34	61	113	113			
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14			
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.3	0	5.2	0			
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	70	115	115			
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	24	0	30	0			
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	133	0	149.59	0			
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0			
<b>Rangpur Zone Total</b>				<b>1192</b>	<b>1112</b>	<b>284</b>	<b>184</b>	<b>501</b>	<b>316</b>	<b>0</b>	<b>391</b>	
<b>Sub-total: Plants in operation</b>				<b>28359</b>	<b>27904</b>	<b>11413.9</b>	<b>11875</b>	<b>20244</b>	<b>19676</b>	<b>3999</b>	<b>5230</b>	
<b>(b) Plants under long term maintenance/ contract expired</b>												
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0			
	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	0			
	Bosila 108MW PP(ICI)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0			
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>134 Gross Total</b>				<b>28359</b>	<b>27904</b>	<b>11414</b>	<b>11875</b>	<b>20244</b>	<b>19676</b>	<b>3999</b>	<b>5230</b>	
<b>(C) Actual data of 01.02.25 Yesterday Saturday :</b>												
01.	Max. Demand at eve. peak (Generation end)	:	11900 MW, at = 19:00 Hr.									
02.	Evening-peak Generation (Generation end)	:	11875 MW, at = 19:00 Hr.									
03.	Highest Generation (Generation end)	:	11875 MW, at = 19:00 Hr.									
04.	Day Peak Demand	:	11434 MW, at = 12:00 Hr.									
05.	Day-peak Generation (Generation end)	:	11414 MW, at = 12:00 Hr.									
06.	Minimum Generation (Generation end)	:	8063 MW, at = 05:00 Hr.									
	Evening Peak Load-shed (Sub-station end)	:	24 MW, at = 05:00 Hr.									
07.	Generation shortfall at evening peak due to :	:										
	a) Gas/LF limitation	:	3999 MW									
	d) Coal supply Limitation	:	0 MW									
	b) Low water level in Kaptai lake	:	0 MW									
	c) Plants under shut down/ maintenance	:	5230 MW									
08.	Total Energy (Generation + Import)	:	250.38 MKWh									
	By Gas = 102.552 MKWh	By Oil = 18.427 MKWh										
	By Coal = 83.501 MKWh	Hydro&Wind= 1.177 MKWh										
	By Solar= 3.725 MKWh	Imported= 40.993 MKWh										
09.	Total Gas Supplied	:	764 MMCFD									
<b>(D) Forecast of 02-02-2026 (Today) :</b>												
01.	Probable Maximum Demand at Day Peak:		11250.00 MW									
02.	Probable Maximum Demand at Evening Peak:		11800.00 MW									
03.	Probable Maximum Generation at Evening Peak:		11800.00 MW									
04.	Probable Load Shed:		0	At evening peak (Sub-station end)								
05.	Probable Total Energy Generation:		245.88 MKWhr.									
06.	Probable Maximum Temperature:		26.00°C									
* Cative Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
				(Md. Helalur Rahman) Deputy Secretary, Generation								