

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564567, 9551095

Month February, 2026

Day: Tuesday

Date : 04-02-2026

Probable Maximum Demand : 9860.00 MW Probable Maximum Generation : 9860.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	3-Feb-25 (Yesterday)		04-02-2026 (Today)		03.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
(A) Plants in operation:													
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage	
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling	
8	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	0	416	412	412				
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	202	40	208	208	168		Gas Shortage	
10	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	270	270	335	335				
11	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	15	15	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0				
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	25.5	20	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	21	22	22	22				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	16	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	52	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	46	30	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	14.8	31.6	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	110	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	51	78	149	149				
21	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	17	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	155	65	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	28	0	29	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	12	35	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CAPP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184		ST Under maint.	
28	Meghnaghat 583 MW CAPP(Summit)	Gas (IPP)	1x390+1x193	583	583	0	0	583	583	583		Under maint.	
29	Meghnaghat (Jera) 718MW CAPP	Gas (IPP)	240*2+238	718	718	29	504	718	718	214		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	52	70	160	160				
Dhaka Zone Total				6767	6608	1083	1827	5358	5329	2698	1142		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.53	0	3	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	18	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	18	32	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	33	68	105	105				
38	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	175	175	150	150				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	16	16	300	300				
41	Juddah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	34	34	34				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	8	8	8				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			6	38	5	12				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	30	29	108	108				
45	Sikalbaha 54 MW PP (Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	33	51	110	110				
47	Juddah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	28	45	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	50	15	163	163				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1200	1160	1224	1224				
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	670	670	670	670	480		Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	0	0	0				
Chattogram Zone Total				4916	4849	2372	2430	3384	3370	360	630		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47				
54	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	213	205	221	221				
55	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360		Under Maintenance	
56	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	340	300	353	353				
57	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	230	230	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	44	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	45	60	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	16	24	24	24				
62	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	100	102	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	66	68	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	8	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	7	19	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	*118.415+1*9.7	114	114	34	7	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	32	55	115	115				
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	0	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	62	0	60	0			Test run	
**	Impoport (Tripura)	India		160	160	116	94	84	82				
Cumilla Zone Total				2914	2908	1321	1223	2415	2353	0	360		
71	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	10	22	157.5	157.5	180		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	56	59	60	60				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	19	20	20				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	44.06	0	32.4	0				
76	Bheirob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	35	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	6	22	22				
Mymensingh Zone Total				654	646	148	141	349	314	180	0		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	3-Feb-25 (Yesterday)		04-02-2026 (Today)		03.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	42	42	42					
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	53	53	53					
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	157	143	163					
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30			35	Unit 9 Under maint.	
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0			330	Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	98	95	100			89	ST Under maint.	
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	15	15	20					
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	21	25					
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	310	341					
87	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0			400	Under maint.	
88	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0			383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0				Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	80	83	81					
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			12	0	0					
Khulna Zone Total					2350	2305	819	792	855	855	0	1237	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0					
91	Bheramara 410 MW CAPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	84	88	410			322	Gas Shortage	
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	15	13	42					
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	15	50					
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230					
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105					
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105					
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	83	0	88	0					
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	615	591	617.1			617.1	Under maint.	
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330					
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/GCL)										Test Run	
**	Bheramara (HVDC)	India		1000	1000	898	898	1000			1000		
**	Nepal	Nepal		40	40	0	0	0					
Khulna Zone Total					3723	3723	1695	1605	2977	322	643		
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	28	47	110					
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	0	0	0					
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	125	130					
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1085	1075	1085.32			1085.32		
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.207	150	150	17	54	150					
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	307	276	307					
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.55	0	1					
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220					
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0				Test run	
Barishal Zone Total					2266	2236	1788	1797	2003	2002	0	0	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0			71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0			100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0					
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32			32		
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0					
111	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	32			32		
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	16	24			24		
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	130	130	214			214		
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220			220	Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220			220	Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79			413.79		
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	16	8	52.2			52.2		
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	35	113			113		
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	35	113			113		
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
120	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4.64	0	5			0		
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	57	0	57					
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	92	0	100			0		
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	0	0	0	0					
124	Pabna 64 MW Solar Plant		65	65	46.69	0	48	0					
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	756	752	748			748	Under maint.	
Rajshahi Zone Total					3577	3517	1586	1416	2392	2182	511	848	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	0			170	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0			274	Under maint.	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20			20		
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	34	70	113			113		
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14			14		
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.5	0	5.2			0		
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	70	115			115		
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	27	0	30			0		
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	156	0	162.64					
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0					
Rangpur Zone Total					1192	1112	258	140	460	262	0	444	
Sub-total: Plants in operation					28359	27904	11069.3	11371	20193	19556	4071	5304	
(b) Plants under long term maintenance/ contract expired													
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0					
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0					
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0					
Sub-Total: Plants under long term maintenance/ contract expired					0	0	0	0	0	0	0	0	
134 Gross Total					28359	27904	11069	11371	20193	19556	4071	5304	
(C) Actual data of 03.02.25 Yesterday Monday :													
01.	Max. Demand at eve. peak (Generation end)			: 11371 MW, at = 19:00 Hr.	10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Evening-peak Generation (Generation end)			: 11371 MW, at = 19:00 Hr.	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)			: 11371 MW, at = 19:00 Hr.		MW	MW	MW		MW	MW	MW	
04.	Day Peak Demand			: 11454 MW, at = 12:00 Hr.	Dhaka	3895	3895	0	Mymensingh	1002	973	29	
05.	Day-peak Generation (Generation end)			: 11069 MW, at = 12:00 Hr.	Chattogram	1157	1157	0	Sylhet	417	417	0	
06.	Minimum Generation (Generation end)			: 8330 MW, at = 05:00 Hr.	Khulna	1292	1292	0	Barishal	327	327	0	
	Evening Peak Load-shed (Sub-station end)			: 29 MW, at = 05:00 Hr.	Rajshahi	1054	1054	0	Rangpur	808	808	0	
					Cumilla	1006	1006	0					
07.	Generation shortfall at evening peak due to :								Total		10958	10929	29
a)	Gas/LF limitation			: 4071 MW									
d)	Coal supply Limitation			: 0 MW									
b)	Low water level in Kaptai lake			: 0 MW									
c)	Plants under shut down/ maintenance			: 5304 MW									
08.	Total Energy (Generation + Import)			: 244.73 MWh									
	By Gas =	94.719 MKWH	By Oil =	17.817 MKWh									
	By Coal =	86.147 MKWH	Hydro&Wind=	0.980 MKWh									
	By Solar=	4.049 MKWH	Imported=	41.015 MKWh									
09.	Total Gas Supplied			: 738 MCFD									
(D) Forecast of 04-02-2026 (Today) :													
01.	Probable Maximum Demand at Day Peak:			10100.00 MW	04.	Probable Load Shed:		0		At evening peak (Sub-station end)			
02.	Probable Maximum Demand at Evening Peak:			9860.00 MW	05.	Probable Total Energy Generation:		216.35 MKWhr.					
03.	Probable Maximum Generation at Evening Peak:			9860.00 MW	06.	Probable Maximum Temperature:		28.20°C					
* Active Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00													
										(Md. Helalur Rahman) Deputy Secretary, Generation			