

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month February, 2026

Day: Saturday

Date : 08-02-2026

Probable Maximum Demand : 12000.00 MW Probable Maximum Generation : 12000.00 MW

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	7-Feb-25 (Yesterday)		08-02-2026 (Today)		07.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Oil/ Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
(A) Plants in operation:													
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4 b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
8	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	339	328	412	412				
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	335	335	335	335				
11	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP (Summit)	HFO (IPP)	x17.08+1x11.1	55	55	0	4	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0				
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	30.5	22	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	22	22	22	22				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	17	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	50	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	48	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	33	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	130	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	52	78	149	149				
21	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	16	68	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	30	0	32	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	35	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CCGP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184		ST Under maint.	
28	Meghnaghat 583 MW CCGP(Summit)	Gas (IPP)	1x390+1x193	583	583	560	555	583	583	28	583	Under maint.	
29	Meghnaghat (Jera) 718MW CCGP	Gas (IPP)	240'2+238	718	718	0	0	718	718	718		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	52	70	160	160				
Dhaka Zone Total				6767	6608	1454	1865	5361	5329	2687	1142		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	80	80	80	80	280		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.66	0	4	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	32	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	15	33	105	105				
38	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	16	300	300				
41	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	50	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	34	34	34				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	16	8	8				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			8	23	5	12				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	23	108	108				
45	Sikalbaha 54 MW PP (Jodac Power)	HFO (IPP)	3x18.55+1x3.66	54	54	0	34	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.89	110	110	15	33	110	110				
47	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	12	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	31	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	47	163	163				
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1155	1150	1224	1224				
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	680	680	680	680	470		Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	17	21	25	30				
Chattogram Zone Total				4916	4849	2053	2372	3352	3340	280	620		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	41	0	47	47				
54	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1'75	221	221	201	169	221	221				
55	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	62	77	318.81	318.81				
56	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	315	280	353	353	283		Under Maintenance	
57	Ashuganj 420 MW CCGP(East)	Gas (APSCL)	1x284+1x116	400	400	50	215	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	26	0	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	51	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	80	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	27	42	42				
62	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	105	105	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	82	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	25	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	5	20	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	0	34	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	17	49	115	115				
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	40	0	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	74	0	65	0			Test run	
**	Impoport (Tripura)	India		160	160	136	136	84	82				
Cumilla Zone Total				2914	2908	1140	1350	2757	2690	0	283		
71	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	126	105	157.5	157.5	97		Gas Shortage	
72	Jamalpur 115 MW PP (Unite)	HFO (IPP)	12x9.87	115	115	59	58	60	60				
73	Mymensingh 200 MW PP (Unite)	HFO (IPP)	21x9.780	200	200	19	18	20	20				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41.89	0	41.83	0				
76	Bheirob 54 MW PP	HFO (IPP)	3x18.2	54	54	0	17	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	6	22	22				
Mymensingh Zone Total				654	646	248	204	358	314	97	0		

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					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	42	42				
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	53	53	53	53				
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	153	162	163	163				
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30			Unit-9 Under maint.	
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0			330 Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	100	100	100	100			131 Under maint.	
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	20	25	25				
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	320	341	341				
87	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0			400 Under maint.	
88	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0			383 HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	32x2.90	86	86	83	83	86	86				
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			11	0	0	0				
Khulna Zone Total					2350	2305	809	810	860	860	0	1279	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0				
91	Bheramara 410 MW CAPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	358	405	410	410				
92	Faridpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	35	42	42				
93	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	45	50	50				
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230				
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105				
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105				
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	87	0	87	0	0				
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	510	607	617.1	617.1			Under maint.	
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	336	336				
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/GCL)										Test Run	
**	Bheramara (HVDC)	India		1000	1000	898	898	1000	1000				
**	Nepal	Nepal		40	40	0	0	0	0				
Khulna Zone Total					3723	3723	1853	1990	2982	2895	0	627	
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	46	110	110				
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0				
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130				
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1025	1085	1085.32	1085.32				
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	1x18.415+1x9.207	150	150	0	45	150	150				
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	232	307	307	307				
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.58	0	1	0				
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220				
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0	0			Test run	
Barishal Zone Total					2266	2236	1568	1833	2003	2002	0	0	
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0			Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	0				
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32				
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0	0				
111	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	14	32	32				
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	20	20	20				
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	170	183	214	214				
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220			Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220			Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	377	414	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	52.2	52.2				
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	35	113	113				
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	31	113	113				
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
120	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4.71	0	5	0				
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	56	0	61	0				
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	107	0	100	0				
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0				
124	Pabna 64 MW Solar Plant		65	65	65	51.42	0	50	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	754	757	748	748			748 Under maint.	
Rajshahi Zone Total					3577	3517	1520	1462	2394	2178	511	848	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	0	0			170 Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0			274 Under maint.	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20				
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	34	48	113	113				
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14				
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.3	0	5.2	0				
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	35	115	115				
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	29	0	30	0				
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	158	0	163.83	0				
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0				
Rangpur Zone Total					1192	1112	226	83	461	262	0	444	
Sub-total: Plants in operation					28359	27904	10869.6	11969	20528	19870	3575	5243	
(b) Plants under long term maintenance/ contract expired													
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0				
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	8				
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0				
Sub-Total: Plants under long term maintenance/ contract expired					0	0	0	0	8	0	0	0	
134 Gross Total					28359	27904	10870	11969	20536	19870	3575	5243	
(C) Actual data of 07.02.25 Yesterday Friday :													
01.	Max. Demand at eve. peak (Generation end)	: 11969 MW, at = 19:00 Hr.		10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Evening-peak Generation (Generation end)	: 11969 MW, at = 19:00 Hr.		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 11969 MW, at = 19:00 Hr.		Dhaka	4362	4362	0	Mymensingh	1021	1021	0		
04.	Day Peak Demand	: 10870 MW, at = 12:00 Hr.		Chattoagram	1175	1175	0	Sylhet	422	422	0		
05.	Day-peak Generation (Generation end)	: 10870 MW, at = 12:00 Hr.		Khulna	1315	1315	0	Barishal	313	313	0		
06.	Minimum Generation (Generation end)	: 7571 MW, at = 05:00 Hr.		Rajshahi	1119	1119	0	Rangpur	818	818	0		
	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 05:00 Hr.		Cumilla	988	988	0	Total	11533	11533	0		
07.	Generation shortfall at evening peak due to :	:		11.	Fuel cost :	(a) Gas = 380445496 Taka	(c) Coal = 502151386 Taka						
	a) Gas/LF limitation	: 3575 MW				(b) Oil = 167207927 Taka	(d) Renewable = 76968203 Taka						
	d) Coal supply Limitation	: 0 MW				(e) Import= 216131646 Taka	Total = 1342904658 Taka						
	b) Low water level in Kaptai lake	: 0 MW		12.	Maximum Temperature:	26.3							
	c) Plants under shut down/ maintenance	: 5243 MW		13.	Energy Flow from East to West:	0							
08.	Total Energy (Generation + Import)	: 241.36 MWh		14.	Energy Flow from West to East:	36541837.71							
	By Gas = 106.661 MKWH	By Oil = 9.910 MKWh		15.	Power Flow during Peak Demand (W-E):	1615							
	By Coal = 78.412 MKWH	Hydro&Wind= 1.562 MKWh		16.	Maximum Power Flow (W-E):	2033							
	By Solar= 4.288 MKWH	Imported= 40.529 MKWh											
09.	Total Gas Supplied	: 814 MWh											
(D) Forecast of 08-02-2026 (Today) :													
01.	Probable Maximum Demand at Day Peak:	11530.00 MW											
02.	Probable Maximum Demand at Evening Peak:	12000.00 MW											
03.	Probable Maximum Generation at Evening Peak:	12000.00 MW											
04.	Probable Load Shed:	0 At evening peak (Sub-station end)											
05.	Probable Total Energy Generation:	248.84 MKWhr.											
06.	Probable Maximum Temperature:	26.00°C											
* Active Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00													
											(Md. Helalur Rahman) Deputy Secretary, Generation		