

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel. : 9564667, 9551095

Month February, 2026

Day: Sunday

Date : 09-02-2026

Probable Maximum Demand : 12170.00 MW Probable Maximum Generation : 12170.00 MW

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	8-Feb-25 (Yesterday)		09-02-2026 (Today)		08.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	190	190	190		Gas Shortage
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 128	365	365	0	0	260	260	365		Gas Shortage
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0			
6	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
8	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	323	322	412	412			
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage
10	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x111	335	335	335	335	335	335			
11	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	15	15	55	55			
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0			
	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0			
	Summit Power Ashulia	Gas (SIPP, REB)	8x3.67+7x8.71	45	45	27.5	22	33	33			
	Summit Power Madhadi	Gas (SIPP, REB)	8x3.67+7x8.71	35	35	22	22	22	22			
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73									
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	9	8	52	52			
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	25	50	105	105			
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	48	149	149			
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	16.2	32.3	54	54			
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	15	160	300	300			
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	43	78	149	149			
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	35	55	55			
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	55	55			
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104			
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	86	162	162			
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	32	0	31	0			
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	35	55	55			
	Karaniganj 100 MW PP (Powerspac)	HFO (NENP)	8x13.45									
27	Unique Meghnaghat 584MW CCPP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184		ST Under maint.
28	Meghnaghat 583 MW CCPP(Summit)	Gas (IPP)	1x390+1x193	583	583	455	540	583	583			
29	Meghnaghat (Jera) 718MW CCPP	Gas (IPP)	240'2+238	718	718	0	0	718	718	718		Gas Shortage
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	52	90	160	160			
<b>Dhaka Zone Total</b>				<b>6767</b>	<b>6608</b>	<b>1438</b>	<b>1913</b>	<b>5360</b>	<b>5329</b>	<b>2659</b>	<b>559</b>	
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	40	40			
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	80	80	80	80	280		Gas Shortage
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	3.61	0	4	0	0			
34	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	26	26			
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0			
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	32	50	50			
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	15	65	105	105			
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
39	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 70	225	225	0	0	0	0			
40	Anwara 300 MW PP (Unitec)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	16	300	300			
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	50	100	100			
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	34	34	34			
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	16		
*	Malancha Ctg EP3 (Unitec)	Gas	5x8.73+3x9.34			7	22	5	12			
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	5	12	108	108			
45	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.61	54	54	17	17	54	54			
46	Karnaphuli Power Ltd.	HFO (IPP)	8x18.41+1x6.8	110	110	16	67	110	110			
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	100	100			
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	15	58	116	116			
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	17	80	163	163			
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1165	1160	1224	1224			
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	680	680	675	675	470		Machine Problem
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	10	11	20	20			
<b>Chattogram Zone Total</b>				<b>4916</b>	<b>4849</b>	<b>2145</b>	<b>2444</b>	<b>3334</b>	<b>3333</b>	<b>280</b>	<b>620</b>	
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	0	0	47	47			
54	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1'75	221	221	144	145	221	221			
55	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	305	365	318.81	318.81			
56	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	315	320	353	353			
57	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	0	0	393	393	400		Gas Shortage
58	Ashuganj 195MW PP (APSCL-Unitec)	Gas (IPP)	20'9.73+1'16	195	195	0	0	195	195			
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	12	85	150	150			
61	Titras 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	16	27	32	32			
62	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	104	105	163	163			
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	84	200	200			
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0			
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	25	52.2	52.2			
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.91	25	25	13	13	24.5	24.5			
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	0	17	114	114			
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113			
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	15	44	115	115			
69	Ashuani 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	0	0	55	55			
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	68	0	65	0			Test run
**	Impoport (Tripura)	India		160	160	138	124	84	82			
<b>Cumilla Zone Total</b>				<b>2914</b>	<b>2908</b>	<b>1206</b>	<b>1405</b>	<b>2747</b>	<b>2680</b>	<b>400</b>	<b>0</b>	
71	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	69	76	157.5	157.5	126		Gas Shortage
72	Jamalpur 115 MW PP (Unitec)	HFO (IPP)	12x9.87	115	115	49	58	60	60			
73	Mymensingh 200 MW PP (Unitec)	HFO (IPP)	21x9.780	200	200	19	19	20	20			
74	Sarihabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0			
75	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	39.73	0	43.83	0			
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	54.5	54.5			
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	6	6	22	22			
<b>Mymensingh Zone Total</b>				<b>654</b>	<b>646</b>	<b>202</b>	<b>176</b>	<b>360</b>	<b>314</b>	<b>126</b>	<b>0</b>	

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					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/water Limitation MW	Machines shut down (MW)			
78	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	41	41					
79	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	53	53	53					
80	Kushara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	148	155	163					
	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30			35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0			330	Under maint.	
83	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	100	99	100			132	Under maint.	
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0					
85	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	21	25					
86	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	310	341					
87	Bibiana-III 400 MW CCGP	Gas (PDB)	1x285+1x118	400	400	0	0	0			400	Under maint.	
88	Bibiana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	0	0	0			383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0				Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	86	86	86					
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			10	0	0					
<b>Khulna Zone Total</b>					<b>2350</b>	<b>2305</b>	<b>801</b>	<b>795</b>	<b>839</b>	<b>0</b>	<b>1280</b>		
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0					
91	Bheramara 410 MW CCGP	Gas (NWP/CGCL)	x 278+1 x 13	410	410	373	370	410					
92	Faridpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	30	42			42		
93	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	35	50			50		
94	Khulna 225 MW CCGP	HSD/ Gas (NWP/CGCL)	1 x 150+1x75	230	230	0	0	230			230		
95	Rupsha 105 MW PP (Opion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105			105		
96	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	0	0	105			105		
97	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	86.33	0	87					
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	589	612	617.1			617.1	Under maint.	
98	Khulna 330 MW CCGP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	336					
**	Rupsha 800 MW CCGP	Gas/HSD (NWP/CGCL)										Test Run	
**	Bheramara (HVDC)	India		1000	1000	898	898	1000			1000		
**	Nepal	Nepal		40	40	0	0	0			0		
<b>Khulna Zone Total</b>					<b>3723</b>	<b>3723</b>	<b>1946</b>	<b>1945</b>	<b>2982</b>	<b>0</b>	<b>622</b>		
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	45	110			110		
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0					
101	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	130	130	130			130		
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1036	1031	1085.32			1085.32		
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.1	150	150	16	46	150			150		
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	278	276	307			307		
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.52	0	1					
106	Bhola 220MW CCGP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220			220		
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0				Test run	
<b>Barishal Zone Total</b>					<b>2266</b>	<b>2236</b>	<b>1697</b>	<b>1748</b>	<b>2003</b>	<b>0</b>	<b>0</b>		
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0			71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0			100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0					
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32			32		
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	0					
111	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	28	32			32		
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	20	22			22		
113	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	176	173	214			214		
114	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/CGCL)	1x150+1x75	220	220	0	0	220			220	Gas Shortage	
115	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	0	0	220			220	Gas Shortage	
116	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79			413.79		
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
117	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	8	8	52.2			52.2		
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	50	113			113		
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	50	113			113		
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
120	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	4.8	0	5			0		
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	57	0	61			0		
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	102	0	100			0		
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0			0		
124	Pabna 64 MW Solar Plant		65	65	65	50.18	0	50			0		
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	751	747	1436			748	Under maint	
<b>Rajshahi Zone Total</b>					<b>3577</b>	<b>3517</b>	<b>1633</b>	<b>1490</b>	<b>3084</b>	<b>2868</b>	<b>511</b>	<b>848</b>	
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	0	0	0			170	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0			274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20			20		
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.2*3	113	113	34	52	113			113		
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14			14		
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.1	0	5.2			0		
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	35	50	115			115		
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	28	0	30			0		
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	156	0	157.33			0		
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	100	0	0			0		
<b>Rangpur Zone Total</b>					<b>1192</b>	<b>1112</b>	<b>358</b>	<b>102</b>	<b>455</b>	<b>262</b>	<b>0</b>	<b>444</b>	
<b>Sub-total: Plants in operation</b>					<b>28359</b>	<b>27904</b>	<b>11425.1</b>	<b>12018</b>	<b>21164</b>	<b>20522</b>	<b>3976</b>	<b>4373</b>	
<b>(b) Plants under long term maintenance/ contract expired</b>													
	Katpali 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0					
	Jamulpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	8					
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0					
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>134 Gross Total</b>					<b>28359</b>	<b>27904</b>	<b>11425</b>	<b>12018</b>	<b>21172</b>	<b>20522</b>	<b>3976</b>	<b>4373</b>	
<b>(C) Actual data of 08.02.25 Yesterday Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	12018 MW, at = 19:00 Hr.	10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Evening-peak Generation (Generation end)	:	12018 MW, at = 19:00 Hr.	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	:	12018 MW, at = 19:00 Hr.	Dhaka	4313	4313	0	Mymensingh	1039	1039	0		
04.	Day Peak Demand	:	11425 MW, at = 12:00 Hr.	Chattogram	1240	1240	0	Sylhet	425	425	0		
05.	Day-peak Generation (Generation end)	:	11425 MW, at = 12:00 Hr.	Khulna	1282	1282	0	Barishal	314	314	0		
06.	Minimum Generation (Generation end)	:	7997 MW, at = 05:00 Hr.	Rajshahi	1130	1130	0	Rangpur	804	804	0		
	Evening Peak Load-shed (Sub-station end)	:	0 MW, at = 05:00 Hr.	Cumilla	984	984	0	<b>Total</b>	<b>11531</b>	<b>11531</b>	<b>0</b>		
07.	Generation shortfall at evening peak due to :	:		11. Fuel cost : (a) Gas = 374679623 Taka (c) Coal = 533919563 Taka									
	a) Gas/LF limitation	:	3976 MW	(b) Oil = 263047882 Taka (d) Renewable = 76837487 Taka									
	d) Coal supply Limitation	:	0 MW	(e) Import= 215944966 Taka Total = 1464429521 Taka									
	b) Low water level in Kaptai lake	:	0 MW	12. Maximum Temperature: 27									
	c) Plants under shut down/ maintenance	:	4373 MW	13. Energy Flow from East to West: 0									
08.	Total Energy (Generation + Import)	:	250.67 MCKWh	14. Energy Flow from West to East: 29640474.04									
	By Gas = 105.850 MCKWh	By Oil = 15.385 MCKWh		15. Power Flow during Peak Demand (W-E): 1581									
	By Coal = 83.242 MCKWh	Hydro&Wind= 1.381 MCKWh		16. Maximum Power Flow (W-E): 2218									
	By Solar= 4.324 MCKWh	Imported= 40.486 MCKWh											
09.	Total Gas Supplied	:	785 MCMCFD										
<b>(D) Forecast of 09-02-2026 (Today) :</b>													
01.	Probable Maximum Demand at Day Peak:	11490.00 MW	04. Probable Load Shed: 0 At evening peak (Sub-station end)										
02.	Probable Maximum Demand at Evening Peak:	12170.00 MW	05. Probable Total Energy Generation: 250.75 MCKWhr.										
03.	Probable Maximum Generation at Evening Peak:	12170.00 MW	06. Probable Maximum Temperature: 28.00°C										
* Cative Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00													
										(Md. Helalur Rahman) Deputy Secretary, Generation			