

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564567, 9551095

Month February, 2026

Day: Friday

Date : 14-02-2026

Probable Maximum Demand : 11660.00 MW Probable Maximum Generation : 11660.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13-Feb-25 (Yesterday)		14-02-2026 (Today)		13.02.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
(A) Plants in operation:													
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	5	98	98	103		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling	
8	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	416	413	412	412				
9	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	208	208	208		Gas Shortage	
10	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	300	332	335	335				
11	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.1	55	55	0	0	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	0	0				
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.72	45	45	0	20	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	18	22	22.5	22.5				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	0	0	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	0	0	149	149				
21	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	30	0	31	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CAPP	Gas (IPP)	1x400+1x184	584	584	0	0	0	0	184		ST Under maint.	
28	Meghnaghat 583 MW CAPP(Summit)	Gas (IPP)	1x390+1x193	583	583	510	570	583	583				
29	Meghnaghat (Jera) 718MW CAPP	Gas (IPP)	240*2+238	718	718	0	0	718	718	718		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	35	35	160	160				
Dhaka Zone Total				6767	6608	1309	1397	4911	4880	2654	559		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	40	0	0				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.5	0	3	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	0	105	105				
38	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	220	223	225	225				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	0	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	0	51	51				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	16	16				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			42	40	35	35				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	108	108				
45	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.8	110	110	0	0	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	0	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	0	163	163				
50	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	585	565	1224	1224				
51	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	265	265	575	575	885		Machine Problem	
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	3	3	15	30				
Chattogram Zone Total				4916	4849	1178	1136	3396	3388	360	1035		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	43	42	47	47				
54	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	0	0	221	221				
55	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	300	360	318.81	318.81				
56	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	345	320	353	353				
57	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	0	0	393	393	400		Gas Shortage	
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	115	135	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	51	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	42	42				
62	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	102	101	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	14	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1*9.7	114	114	0	0	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	0	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	0	115	115				
69	Ashuaganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	13	48	55	55				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	64	0	65	0			Test run	
**	Impoport (Tripura)	India		160	160	32	30	0	0				
Cumilla Zone Total				2914	2908	1079	1101	2673	2608	400	0		
71	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	157	157	157.5	157.5	45		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	58	56	60	60				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	19	20	20	20				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	2.1	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41.98	0	45	0				
76	Bheirob 54 MW PP	HFO (IPP)	3x18.2	54	54	0	0	54.5	54.5				
77	Tangail 22 MW PP (PPGL)	HFO (IPP)	4x6.7	22	22	0	0	22	22				
Mymensingh Zone Total				654	646	278	232	361	314	45	0		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13-Feb-25 (Yesterday)		14-02-2026 (Today)		13.02.25 Gen. shortfall for : Gas/Coal/oil/Water Limitation MW	(Yesterday) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	30	30	30	30			
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	23	23	23	23			
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	145	161	163	163			
	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90									
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	30	30	30	35	Unit-9 Under maint.	
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	98	99	100	100			
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	20	25	25			
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	325	320	341	341			
87	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	412	360	400	400			
88	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due	
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run	
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	86	86	86	86			
	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10			10	0	0	0			
Khulna Zone Total					2350	2305	1181	1129	1198	1198	0	748
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0			
91	Bheramara 410 MW CAPP	Gas (NWP/GCL)	x 278+1 x 13	410	410	360	406	410	410			
92	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	44	44			
93	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50			
94	Khulna 225 MW CAPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	230	230			
95	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.415	105	105	0	0	105	105			
96	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	105	105			
97	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	89.76	0	87	0	0			
98	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	423	541	617.1	617.1	693	Under maint.	
98	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330			
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/GCL)		1000	1000	699	795	0	0		Test Run	
**	Bheramara (HVDC)	India		40	40	0	0	0	0			
**	Nepal	Nepal		40	40	0	0	0	0			
Khulna Zone Total					3723	3723	1572	1742	1978	1891	0	693
99	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			
100	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	0	0	0			
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130			
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	450	430	1085.32	1085.32			
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	x18.415+1x9.2	150	150	0	0	150	150			
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	222	307	307	307			
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.56	0	1	0			
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220			
	Potukhali 1320 MW (RNPL)	Coal RPCL	660*2			0	0	0	0		Test run	
Barishal Zone Total					2266	2236	983	1087	2003	2002	0	0
107	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
108	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	0			
109	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	0			
110	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	0	50	50			
111	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32			
112	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	28	28			
113	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	170	197	214	214			
114	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	220	220	220	Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	220	220	220	Gas Shortage	
116	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	405	413.79	413.79			
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90									
117	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2			
118	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	113	113			
119	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79									
120	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4.71	0	5	0			
121	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	53	0	61	0			
122	Pabna Solar 100 MW	Solar (IPP)	100	100	100	105	0	100	0			
123	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	2	0	0	0	0			
124	Pabna 64 MW Solar Plant		65	65	51.34	0	50	0	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	996	1292	1436	1436	748	Under maint	
Rajshahi Zone Total					3577	3517	1794	1894	3108	2892	511	848
125	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	55	56	56	56	114	Under maint U-2	
126	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274	Under maint	
127	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20			
128	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18.2*3	113	113	0	0	113	113			
129	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	14	14			
130	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5.7	0	5.2	0			
131	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	0	115	115			
132	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	30	0	29	0			
133	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	157	0	158.01	0			
134	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0			
Rangpur Zone Total					1192	1112	248	56	510	318	0	388
Sub-total: Plants in operation					28359	27904	9620.0	9774	20139	19491	3970	4271
(b) Plants under long term maintenance/ contract expired												
	Kaptai 52 MW PP (Sinha)	HFO (IPP)	7x7.90			0	0	0	0			
	Jamshilpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924			0	0	0	8			
	Bosila 108MW PP(PLC)	HFO (IPP)	2x8.775+1x3.5			0	0	0	0			
Sub-Total: Plants under long term maintenance/ contract expired					0	0	0	0	8	0	0	
134 Gross Total					28359	27904	9620	9774	20147	19491	3970	4271
(C) Actual data of 13.02.25 Yesterday Thursday :												
01.	Max. Demand at eve. peak (Generation end)	: 9774 MW, at = 19:00 Hr.		10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Evening-peak Generation (Generation end)	: 9774 MW, at = 19:00 Hr.		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	: 9774 MW, at = 19:00 Hr.		Dhaka	2935	2935	0	Mymensingh	974	974	0	
04.	Day Peak Demand	: 9620 MW, at = 12:00 Hr.		Chattogram	1046	1046	0	Sylhet	375	375	0	
05.	Day-peak Generation (Generation end)	: 9620 MW, at = 12:00 Hr.		Khulna	1144	1144	0	Barishal	294	294	0	
06.	Minimum Generation (Generation end)	: 5563 MW, at = 05:00 Hr.		Rajshahi	1005	1005	0	Rangpur	715	715	0	
	Evening Peak Load-shed (Sub-station end)	: 0 MW, at = 05:00 Hr.		Cumilla	914	914	0					
07.	Generation shortfall at evening peak due to :	:		Total		9402		9402		0		
a)	Gas/LF limitation	: 3970 MW		11. Fuel cost :		(a) Gas = 388150516 Taka		(c) Coal = 276790042 Taka				
d)	Coal supply Limitation	: 0 MW				(b) Oil = 20663244 Taka		(d) Renewable = 73603667 Taka				
b)	Low water level in Kaptai lake	: 0 MW				(e) Import= 197892100 Taka		Total = 957099569 Taka				
c)	Plants under shut down/ maintenance	: 4271 MW		12. Maximum Temperature:		28.1						
08.	Total Energy (Generation + Import)	: 194.21 MKWh		13. Energy Flow from East to West:		0						
	By Gas = 111.354 MKWH	By Oil = 1.168 MKWh		14. Energy Flow from West to East:		20474001.8						
	By Coal = 42.093 MKWH	Hydro&Wind= 0.957 MKWh		15. Power Flow during Peak Demand (W-E):		1505						
	By Solar= 4.323 MKWH	Imported= 34.312 MKWh		16. Maximum Power Flow (W-E):		1699						
09.	Total Gas Supplied	: 844 MMCFD										
(D) Forecast of 14-02-2026 (Today) :												
01.	Probable Maximum Demand at Day Peak:	10570.00 MW		04.	Probable Load Shed:	0		At evening peak (Sub-station end)				
02.	Probable Maximum Demand at Evening Peak:	11660.00 MW		05.	Probable Total Energy Generation:	230.66 MKWhr.						
03.	Probable Maximum Generation at Evening Peak:	11660.00 MW		06.	Probable Maximum Temperature:	29.00°C						
* Active Power ** Imported Power												
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00												
										(Md. Helatur Rahman) Deputy Secretary, Generation		