

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month April, 2026

Day: Saturday

Date : 10-05-2026

Probable Maximum Demand : 15800.00 MW Probable Maximum Generation : 15800.00 MW

Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	9-May-25 (Yesterday)		10-05-2026 (Today)		09.05.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/oil/Water Limitation MW		Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening			
(A) Plants in operation:													
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	230	230	180		Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	260	260	365		Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	98	98	108		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Haripur GTPP	Gas (PDB)	1 x 32			0	0	0	0				
6	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	450	450	450		Gas Shortage	
7	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Under Overhauling	
8	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	274	320	412	412				
9	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	208	0	0	210	210	208		Gas Shortage	
10	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	300	302	335	335				
11	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	335	335	335		Gas Shortage	
12	Madanganj-55 MW PP(Summit)	HFO (IPP)	x17.08+1x11.	55	55	0	0	55	55				
13	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	7	7				
	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90			0	0	0	0				
14	Summit Power Ashula	Gas (SIPP, REB)	6x3.67+7x8.73	45	45	0	19	33	33				
	Summit Power Madhabdi	Gas (SIPP, REB)	6x3.67+7x8.73	35	35	14	14	14	14				
	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73										
15	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	12	48	52	52				
16	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	50	105	105	105				
17	Kodda 150MW PP	HFO BR-Power gen	9x17.06	149	149	15	105	149	149				
18	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	36	54	54				
19	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	286	300	300				
20	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	x18.415+1x8.9	149	149	75	106	149	149				
21	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
22	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
23	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	104	104				
24	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	90	162	162				
25	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	33	0	30	0				
26	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	17	55	55				
	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45										
27	Unique Meghnaghat 584MW CAPP	Gas (IPP)	1x400+1x184	584	584	495	496	584	584				
28	Meghnaghat 583 MW CAPP(Summit)	Gas (IPP)	1x390+1x193	583	583	0	0	583	583	583		Gas Shortage	
29	Meghnaghat (Jera) 718MW CAPP	Gas (IPP)	240'2+238	718	718	305	277	718	718	441		Gas Shortage	
30	Sripur 150 MW	HFO BR-Power gen	150	160	160	37	134	160	160				
Dhaka Zone Total				6767	6608	1627	2465	5754	5724	2965	375		
31	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	43	40	40	40				
32	Chattogram TPP	Gas (PDB)	2 x 210	420	360	0	0	0	0	360		Gas Shortage	
33	Kaptai 7 MW Solar PP	Solar (PDB)	6	6	6	3.46	0	4	0				
34	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	16	26	26				
35	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	17	0				
36	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	19	50	50				
37	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	8	49	105	105				
38	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	0	0	0	0	0	150		Under maint.	
39	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	141	144	150	150				
40	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.9	300	300	0	0	300	300				
41	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	0	100	100				
42	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	98	0	50	0	51				
43	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	7	48	64				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	5	5	25				
44	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	24	46	108	108				
45	Sikalbaha 54 MW PP (Jodiak Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
46	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	3	50	110	110				
47	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	0	100	100				
48	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	0	116	116				
49	Mirsharai 150 MW	HFO BR-Power gen	9x18.5	163	160	0	32	163	163				
50	Chattogram 2'612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	1130	1161	1224	1224				
51	Matarbari 2'600 MW (CPGCL)	Coal (CPGCL)	2x575	1150	1150	595	935	1150	1150				
52	Cox's Bazar Wind PP	(Wind) (IPP)	1x60	60	60	0	0	4	0				
Chattogram Zone Total				4916	4849	1955	2554	3874	3936	360	150		
53	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	47	39	40	42	42				
54	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1'75	221	221	200	201	221.25	221.25				
55	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	0	0	342.01	342.01				
56	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	355	356	350	350				
57	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	300	393	393	393				
58	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	73	102	195	195				
59	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x3.34	51	51	51	51	51	51				
60	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	150	150	150				
61	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	9	23	32	32				
62	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	144	147	163	163				
63	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	100	200	200				
	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90			0	0	0	0				
64	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	52.2	52.2				
65	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	19	24.5	24.5				
66	Feni 114 MW (Lakdanavi)	HFO (IPP)	11x18.415+1'9.7	114	114	0	0	114	114				
67	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	18	113	113				
68	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.4	115	115	0	89	115	115				
69	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15'4	55	55	5	20	52.82	52.82				
70	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)	1x75	75	75	71	0	60	0			Test run	
**	Impoport (Tripura)	India		160	160	152	144	84	78				
Cumilla Zone Total				2914	2908	1416	1861	2754	2688	0	0		
71	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	5	0	157.5	157.5	202		Gas Shortage	
72	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	9	9	10	10				
73	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	85	87	90	90				
74	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2.2	0	2.2	0				
75	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	51.67	0	45	0				
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	17	54.5	54.5				
77	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	12	22	22				
Mymensingh Zone Total				654	646	153	125	381	334	202	0		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	9-May-25 (Yesterday)		10-05-2026 (Today)		09.05.25 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
78	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	42	42	41	41				
79	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	30	30	30	30				
80	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	154	147	163	163				
	Hobgajonj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90										
81	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	28	20	30	30				
82	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	101	100	100	100	35	Unit 9 Under maint.		
83	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	102	100	100	100	230	Gr-2 Under maint.		
84	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
85	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	17	16	25	25				
86	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	315	341	341				
87	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	332	334	370	370				
88	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	HGPI Due		
89	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		Test run		
90	Shahjibazar 86MW PP (Shahjibazar)	Gas (NENP)	3x2.90	86	86	83	84	84	84				
91	Moulvibazar 10 MW Solar Power Plant	Solar IPP	1*10	10	10	12	0	0	0				
Sylhet Zone Total					2360	2315	1216	1188	1304	1304	0	648	
	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20			0	0	0	0				
92	Bheramara 410 MW CAPP	Gas (NWP/CGCL)	x 278+1 x 13	410	410	223	173	410	410				
93	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	36	36				
94	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	50	50				
95	Khulna 225 MW CAPP	HSD/ Gas (NWP/CGCL)	1 x 150+1x75	230	230	0	0	230	230				
96	Rupsha 102 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	105	105				
97	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	0	0	105	105				
98	Mongla Orion 100 MW Solar PP	Solar (IPP)	100	100	98	0	0	100	0				
99	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	2x617	1234	1234	1002	1204	1234.2	1234.2				
99	Khulna 330 MW CAPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	330	330				
**	Rupsha 800 MW CAPP	Gas/HSD (NWP/CGCL)										Test Run	
**	Bheramara (HVDC)	India		1000	1000	879	880	1000	1000				
**	Nepal	Nepal		40	40	0	0	0	0				
Khulna Zone Total					3723	3723	2202	2257	3600	3500	0	0	
100	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	110	110				
	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50			0	0	0	0				
101	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	126	124	130	130				
102	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	750	1100	1244	1244				
103	Potukhali 150MW PP (UPPL)	HFO (IPP)	1x18.415+1x9.207	150	150	0	35	150	150				
104	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	247	227	307	307				
105	Barisal 1 MW Solar PP	Solar (BPDB)	1x1	1	1	0.61	0	1	0				
106	Bhola 220MW CAPP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
107	Patukhali 1320 MW (RNPL)	Coal RPCL	660*2	590	590	360	403	400	500			Coal Shortage	
Barishal Zone Total					2816	2816	1704	2141	2562	2661	0	0	
108	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Under maint.	
109	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	40	40				
110	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	32	32				
111	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	51	93	93				
112	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	32	32				
113	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	24	25	25				
114	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	137	160	214	214	50		Gas Shortage	
115	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/CGCL)	1x150+1x75	220	220	0	0	220	220	220		Gas Shortage	
116	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	197	160	220	220				
117	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	413.79	413.79				
	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90										
118	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52.2	52.2				
119	Bagura 113 MW PP (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	70	113	113				
120	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	110	113	113				
	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79										
121	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	5.5	0	6	0				
122	Sirajgonj 68 MW Solar Park	Solar (IPP)	68	68	68	62	0	61	0				
123	Pabna Solar 100 MW	Solar (IPP)	100	100	100	108	0	100	0				
124	Sirajgonj 2 MW Wind Power Plant	Wind (BPDB)	2	2	0	0	0	0	0				
125	Pabna 64 MW Solar Plant		65	65	57.4	0	61.55	0					
126	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1436	1048	1452	1436	1436				
Rajshahi Zone Total					3577	3517	2029	2441	3232	3004	341	100	
127	Barapukuria TPP Unit-1 & 2	Coal (PDB)	2x 125	250	170	49	50	50	50		121	Under maint U-2	
128	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint	
129	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	20	20				
130	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*18x 2*3	113	113	0	97	113	113				
131	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
132	Majpara. Tutulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	8	0	5.4	0				
133	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	110	115	115				
134	Lalmonirhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	37	0	30	0				
135	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	206	0	200	0				
136	Saidpur 150 MW Simple Cycle Power Plant	HSD PDB	1*150	162	162	0	0	0	0				
Rangpur Zone Total					1192	1112	300	256	533	298	0	395	
Sub-total: Plants in operation					28919	28494	12602.0	15288	23996	23450	3868	1668	
(b) Plants under long term maintenance/ contract expired													
Sub-total: Plants under long term maintenance/ contract expired					0	0	0	0	0	0	0	0	
136 Gross Total					28919	28494	12602	15288	23996	23450	3868	1668	
(C) Actual data of 09.05.25 Yesterday Friday :													
01.	Max. Demand at eve. peak (Generation end)	: 15414 MW, at = 19:30 Hr.		10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Evening-peak Generation (Generation end)	: 15288 MW, at = 19:30 Hr.		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 15288 MW, at = 19:30 Hr.		Dhaka	5672	5672	0	Mymensingh	1132	1011	121		
04.	Day Peak Demand	: 12643 MW, at = 12:00 Hr.		Chattogram	1496	1496	0	Sylhet	619	619	0		
05.	Day-peak Generation (Generation end)	: 12602 MW, at = 12:00 Hr.		Khulna	1584	1584	0	Barishal	474	474	0		
06.	Minimum Generation (Generation end)	: 11022 MW, at = 09:00 Hr.		Rajshahi	1490	1490	0	Rangpur	944	944	0		
	Evening Peak Load-shed (Sub-station end)	: 121 MW, at = 09:00 Hr.		Cumilla	1471	1471	0	Total	14882	14761	121		
07.	Generation shortfall at evening peak due to :	:		11.	Fuel cost :	(a) Gas = 448843743 Taka	(c) Coal = 704306908 Taka						
	a) Gas/LF limitation	: 3868 MW				(b) Oil = 343092900 Taka	(d) Renewable = 87825032 Taka						
	d) Coal supply Limitation	: 0 MW				(e) Import= 301591755 Taka	Total = 1885660338 Taka						
	b) Low water level in Kaptai lake	: 0 MW		12.	Maximum Temperature:	35							
	c) Plants under shut down/ maintenance	: 1668 MW		13.	Energy Flow from East to West:	0							
08.	Total Energy (Generation + Import)	: 312.62 MKWh		14.	Energy Flow from West to East:	53045618.18							
	By Gas = 127.717 MKWh	By Oil = 20.758 MKWh	By Coal = 105.430 MKWh	Hydro&Wind= 1.042 MKWh	15.	Power Flow during Peak Demand (W-E):	2375						
	By Solar= 5.377 MKWh	Imported= 52.292 MKWh											
09.	Total Gas Supplied	: 940 MCFD		16.	Maximum Power Flow (W-E):	2909							
(D) Forecast of 10-05-2026 (Today) :													
01.	Probable Maximum Demand at Day Peak:	13800.00 MW		04.	Probable Load Shed:	0 At evening peak (Sub-station end)							
02.	Probable Maximum Demand at Evening Peak:	15800.00 MW		05.	Probable Total Energy Generation:	331.30 MKWhr.							
03.	Probable Maximum Demand at Evening Peak:	15800.00 MW		06.	Probable Maximum Temperature:	35.30°C							
* Active Power ** Imported Power													
#Remarks: Highest Generation 16794 MW on 23-07-2025 at 21:00													
											(Md. Helalur Rahman) Deputy Secretary, Generation		