**Bangladesh Power Development Board**

**DAILY ELECTRICITY GENERATION REPORT (HFO Based)**

Office of the Member, Generation
Tel : 9564667, 9551095

**Month September, 2026** | Day: **Monday** | Date : **28-09-2026**

**Probable Maximum Demand : 18130.00 MW** | **Probable Maximum Generation : 16820.00 MW**

| Sl. No. | Name of Power Station | | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 27-Sep-26 (Yesterday) Actual Peak Generation (MW) | | 28-09-2026 (Today) Probable Peak Generation (MW) | | 27.09.26 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Day | Evening | Day | Evening | Gas/Coal/oil/Water Limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| **(A)** | **Plants in operation:** | | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas | (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | | 260 | Under project work | |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 230 | 230 | 180 | | Gas Shortage | |
| | b) Ghorasal TPP Unit-5 | Gas | (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 190 | 190 | 190 | | Gas Shortage | |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas | (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 260 | 260 | 365 | | Gas Shortage | |
| 4 | Ghorashal 108MW PP (Regent) | Gas | (IPP) | 34x3.35 | 108 | 99 | 0 | 0 | 100 | 100 | 99 | | Gas Shortage | |
| 5 | Tongi 80 MW GTPP | Gas | (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | Gas Shortage | |
| | Haripur GTPP | Gas | (PDB) | 1 x 32 | | | 0 | 0 | 0 | 0 | | | | |
| 6 | Meghnaghat 450 MW CCPP(MPL) | Gas | (IPP) | 2x140+1x170 | 450 | 450 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| 7 | 210 MW Siddhirgonj TPP | Gas | (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | 115 | Under Overhauling | |
| 8 | Haripur 412 MW CCPP | Gas | (EGCB) | 1x273+1x139 | 412 | 412 | 389 | 409 | 412 | 412 | | | | |
| 9 | Siddhirgonj 2*120 MW GTPP | Gas | (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 210 | 210 | 210 | | Gas Shortage | |
| 10 | Siddhirganj 335 MW CCPP | Gas | (EGCB) | 1 x 217+1x118 | 335 | 335 | 308 | 326 | 335 | 335 | | | | |
| 11 | Meghnaghat 335MW CCPP(Summit) | Gas | (IPP) | 2x110+1x110 | 335 | 335 | 301 | 306 | 335 | 335 | | | | |
| 12 | Madanganj-55 MW PP(Summit) | HFO | (IPP) | 4x17.08+1x11. | 55 | 55 | 15 | 55 | 55 | 55 | | | | |
| 13 | Gagnagar 102 MW PP (Digital Power) | HFO | (IPP) | 12x8.924 | 102 | 102 | 0 | 0 | 102 | 102 | | | | |
| | Narshingdi 22 MW PP (Doreen) | Gas | (SIPP, REB) | 8x2.90 | | | 0 | 0 | 0 | 0 | | | | |
| 14 | Summit Power Ashulia | Gas | (SIPP, REB) | 6x3.67+7x8.73 | 45 | 45 | 12 | 12 | 33 | 33 | | | | |
| | Summit Power Madhabdi | Gas | (SIPP, REB) | 6x3.67+7x8.73 | 35 | 35 | 22 | 22 | 0 | 0 | | | | |
| | Maona 33 MW PP(Summit) | Gas | (SIPP, REB) | 4x8.73 | | | | | | | | | | |
| | Rupganj 33 MW PP(Summit) | Gas | (SIPP, REB) | 4x8.73 | | | | | | | | | | |
| 15 | Gazipur 52 MW PP | HFO | (RPCL) | 6x8.90 | 52 | 52 | 8 | 8 | 52 | 52 | | | | |
| 16 | Gazipur 100 MW PP | HFO | (RPCL) | 6x18.415 | 105 | 105 | 17 | 17 | 105 | 105 | | | | |
| 17 | Kodda 150MW PP | HFO | BR-Power gen | 9x17.06 | 149 | 149 | 45 | 140 | 149 | 149 | | | | |
| 18 | Kamalaghat 54 MW PP (Banco Energy) | HFO | (IPP) | 3x18.69 | 54 | 54 | 54 | 54 | 54 | 54 | | | | |
| 19 | Kodda 300 MW PP Unit-2 (Summit) | HFO | (IPP) | 18x17.076 | 300 | 300 | 225 | 295 | 300 | 300 | | | | |
| 20 | Kodda 149 MW PP Unit-1 (Summit) | HFO | (IPP) | x18.415+1x8.9 | 149 | 149 | 97 | 149 | 149 | 149 | | | | |
| 21 | Nababganj 55 MW PP (Southern power ) | HFO | (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 55 | 55 | | | | |
| 22 | Manikganj 55 MW PP (Northern) | HFO | (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | | | |
| 23 | Meghnaghat 104 MW PP (OPSL) | HFO | (IPP) | 6x18.5 | 104 | 104 | 0 | 0 | 104 | 104 | | | | |
| 24 | Manikgonj 162MW PP(MPGL) | HFO | (IPP) | 9x18 | 162 | 162 | 108 | 162 | 162 | 162 | | | | |
| 25 | Manikgonj 35MW Solar PP (Inspectra Solar Ltd.) | Solar | (IPP) | 1x35 | 35 | 35 | 34 | 0 | 32 | 0 | | | | |
| 26 | Kanchan Purbachal Power Generation Ltd. | HFO | (IPP) | 3x19.404 | 55 | 55 | 17 | 17 | 55 | 55 | | | | |
| | Keraniganj 100 MW PP (Powerpac) | HFO | (NENP) | 8x13.45 | | | | | | | | | | |
| 27 | Unique Meghnaghat 584MW CCPP | Gas | (IPP) | 1x400+1x184 | 584 | 584 | 420 | 400 | 584 | 584 | | | | |
| 28 | Meghnaghat 583 MW CCPP(Summit) | Gas | (IPP) | 1x390+1x193 | 583 | 583 | 0 | 0 | 583 | 583 | 583 | | Gas Shortage | |
| 29 | Meghnaghat (Jera) 718MW CCPP | Gas | (IPP) | 240*2+238 | 718 | 718 | 0 | 0 | 718 | 718 | 718 | | Gas Shortage | |
| 30 | Sripur 150 MW | HFO | BR-Power gen | 150 | 160 | 160 | 143.42 | 143.42 | 143.42 | 143.42 | | | | |
| | **Dhaka Zone Total** | | | | **6767** | **6613** | **2267** | **2625** | **5563** | **5531** | **2450** | **375** | | |
| 31 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro | (PDB) | 2x40, 3x50 | 230 | 230 | 221 | 221 | 222 | 222 | | | | |
| 32 | Chattogram TPP | Gas | (PDB) | 2 x 210 | 420 | 360 | 0 | 0 | 0 | 0 | 360 | | Gas Shortage | |
| 33 | Kaptai 7 MW Solar PP | Solar | (PDB) | | 6 | 6 | 3.78 | 0 | 4 | 0 | | | | |
| 34 | Raozan 25 MW PP | HFO | (RPCL) | 3x8.9 | 25 | 25 | 0 | 17 | 26 | 26 | | | | |
| 35 | Teknaf 20MW PP (Solartech) | Solar | (IPP) | 1x20 | 20 | 20 | 19 | 0 | 12 | 0 | | | | |
| 36 | Patenga 50MW PP (Baraka) | HFO | (IPP) | 8x6.89 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 37 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO | (IPP) | 6x18.415 | 105 | 105 | 85 | 85 | 105 | 105 | | | | |
| 38 | Shikalbaha Peaking GT | Gas | (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | | 150 | Under maint. | |
| 39 | Sikalbaha 225 MW CCPP | Gas | (PDB) | 1 x 150+1 x 75 | 225 | 225 | 211 | 214 | 215 | 215 | | | | |
| 40 | Anwara 300 MW PP (United) | HFO | (IPP) | 17x17.076+ 3x8.04 | 300 | 300 | 246 | 300 | 300 | 300 | | | | |
| 41 | Juldah 100 MW PP Unit-3 (Acorn) | HFO | (IPP) | 8x13.45 | 100 | 100 | 0 | 100 | 100 | 100 | | | | |
| 42 | Dohazari -Kalaish 100 MW Peaking | HFO | (PDB) | 6x17.0 | 102 | 98 | 17 | 34 | 0 | 51 | | | | |
| 43 | Hathazari 100 MW peaking PP | HFO | (PDB) | 11x8.9 | 98 | 98 | 35 | 48 | 24 | 50 | | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | | 5x8.73+3x9.34 | | | 7 | 28 | 42 | 42 | | | | |
| 44 | Chattogram 108 MW PP (ECPV) | HFO | (IPP) | 16x7.00 | 108 | 108 | 0 | 81 | 95.1 | 95.1 | | | | |
| 45 | Sikalbaha 54 MW PP(Jodiac Power) | HFO | (IPP) | 3x18.55+1x3.6 | 54 | 54 | 35 | 54.36 | 54 | 54 | | | | |
| 46 | Karnaphuli Power Ltd. | HFO | (IPP) | 6x18.41+1x6.4 | 110 | 110 | 56 | 91 | 110 | 110 | | | | |
| 47 | Juldah unit-2 (Acorn) | HFO | (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | | | |
| 48 | Chattogram 116 MW PP (Anlima Energy Ltd.) | HFO | (IPP) | 6x21.06 | 116 | 116 | 0 | 107 | 116 | 116 | | | | |
| 49 | Mirsharai 150 MW | HFO | BR-Power gen | 9x18.5 | 163 | 163 | 118 | 16 | 163 | 163 | | | | |
| 50 | Chattogram 2*612MW Coal Based PP (SS Power) | Coal | (IPP) | 2x612 | 1224 | 1224 | 1160 | 1224 | 1224 | 1224 | | | | |
| 51 | Matarbari 2*600 MW (CPGCL) | Coal | (CPGCL) | 2x575 | 1150 | 1056 | 1050 | 1050 | 1150 | 1150 | | | | |
| 52 | Cox's Bazar Wind PP | (Wind) | (IPP) | 1x60 | 60 | 60 | 5 | 2 | 2 | 0 | | | | |
| | **Chattogram Zone Total** | | | | **4916** | **4758** | **3369** | **3822** | **4114** | **4173** | **360** | **150** | | |
| 53 | Ashuganj 50 MW PP | Gas | (APSCL) | 14x3.968 | 53 | 47 | 40 | 40 | 42 | 42 | | | | |
| 54 | Ashuganj 225 MW CCPP | Gas | (APSCL) | 1×142+1*75 | 221 | 221 | 207 | 215 | 221.25 | 221.25 | | | | |
| 55 | Ashuganj 450 MW CCPP(South) | Gas | (APSCL) | 1x360 | 360 | 319 | 320 | 305 | 342.01 | 342.01 | | | | |
| 56 | Ashuganj 450 MW CCPP(North) | Gas | (APSCL) | 1x361 | 360 | 353 | 340 | 330 | 350 | 350 | | | | |
| 57 | Ashuganj 420 MW CCPP(East) | Gas | (APSCL) | 1x284+1x116 | 400 | 393 | 355 | 330 | 393 | 393 | | | | |
| 58 | Ashuganj 195MW PP (APSCL-United) | Gas | (IPP) | 20*9.73+1*16 | 195 | 195 | 157 | 45 | 0 | 0 | 150 | | Gas Shortage | |
| 59 | Ashuganj 51 MW PP (Midland) | Gas | (IPP) | 6x9.34 | 51 | 51 | 36 | 51 | 51 | 51 | | | | |
| 60 | Ashuganj 150MW PP (Midland) | HFO | (IPP) | 23x7.015 | 150 | 150 | 11 | 150 | 150 | 150 | | | | |
| 61 | Titas 50 MW Peaking PP | HFO | (PDB) | 6x8.92 | 52 | 52 | 15 | 23 | 14 | 14 | | | | |
| 62 | Chandpur 150 MW CCPP | Gas | (PDB) | 1X106+1x57 | 163 | 163 | 109 | 108 | 163 | 163 | | | | |
| 63 | Chandpur 200MW (Desh energy) | HFO | (IPP) | 12x18.415 | 200 | 200 | 51 | 151 | 200 | 200 | | | | |
| | Feni 11 MW PP (Doreen) | Gas | (SIPP, REB) | 4x2.90 | | | 0 | 0 | 0 | 0 | | | | |
| 64 | Jangalia 52 MW PP (Lakdanavi) | HFO | (IPP) | 6x8.92 | 52 | 52 | 0 | 52.2 | 52.2 | 52.2 | | | | |
| 65 | Cumilla 25 MW PP (Summit) | Gas | (SIPP, REB) | 3x3.67+2x6.93 | 25 | 25 | 8 | 14 | 24.5 | 24.5 | | | | |
| 66 | Feni 114 MW (Lakdanavi) | HFO | (IPP) | 7*18.415+1*9.7 | 114 | 114 | 0 | 86 | 114 | 114 | | | | |
| 67 | Chowmuhani 113 MW | HFO | (IPP) | 12*9.78+2*3.1 | 113 | 113 | 68 | 75 | 113 | 113 | | | | |
| 68 | Chandpur 115MW PP (Doreen) | HFO | (IPP) | 4x18.516+2x25.4 | 115 | 115 | 33 | 107 | 115 | 115 | | | | |
| 69 | Ashuganj 55 MW PP (Precision) | Gas | (NENP) | 29 15*4 | 55 | 53 | 19 | 0 | 0 | 0 | | | | |
| 70 | Sonagazi 75 MW Solar Plant | (Solar) | (EGCB) | 1x75 | 75 | 75 | 75 | 0 | 70 | 0 | | | | |
| ** | Impoprt (Tripura) | | India | | 160 | 160 | 84 | 86 | 84 | 78 | | | | |
| | **Cumilla Zone Total** | | | | **2914** | **2851** | **1928** | **2168** | **2499** | **2423** | **150** | **0** | | |
| 71 | RPCL 210MW CCPP | Gas | (IPP) | 4x35+1x70 | 210 | 210 | 0 | 0 | 210 | 210 | 210 | | Gas Shortage | |
| 72 | Jamalpur 115 MW PP (United) | HFO | (IPP) | 12x9.87 | 115 | 115 | 87 | 104 | 105 | 105 | | | | |
| 73 | Mymensingh 200 MW PP (United) | HFO | (IPP) | 21x9.780 | 200 | 200 | 180 | 176 | 200 | 200 | | | | |
| 74 | Muktagacha Solartech Energy Ltd | Solar | (IPP) | 1x20 | 20 | 20 | 21.58 | 0 | 12 | 0 | | | | |
| 75 | Sarishabari 3 MW Solar Plant | Solar | (IPP) | 1x3 | 3 | 3 | 2.2 | 0 | 2 | 0 | | | | |
| 76 | Sutiakhali 50 MW Solar PP | Solar | (IPP) | 1x50 | 50 | 50 | 54.28 | 0 | 50 | 0 | | | | |
| 77 | Bhairob 54 MW PP | HFO | (IPP) | 3x18.2 | 54 | 54 | 17 | 17 | 54.5 | 54.5 | | | | |
| 78 | Tangail 22 MW PP(PPGL) | HFO | (IPP) | 4x6.7 | 22 | 22 | 12 | 12 | 22 | 22 | | | | |
| | **Mymensing Zone Total** | | | | **674** | **674** | **374** | **309** | **656** | **592** | **210** | **0** | | |

| Sl. No. | Name of Power Station | | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 27-Sep-26 (Yesterday) Actual Peak Generation (MW) | | 28-09-2026 (Today) Probable Peak Generation (MW) | | 27.09.26 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Day | Evening | Day | Evening | Gas/Coal/oil/Water Limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| 79 | Fenchugonj CCPP Phase-1 | Gas | (PDB) | 2x32+1x33 | 97 | 70 | 40 | 40 | 41 | 41 | | | | |
| 80 | Fenchugonj CCPP Phase-2 | Gas | (PDB) | 2x35+1x35 | 104 | 90 | 20 | 30 | 40 | 40 | 60 | | Gas Shortage | |
| 81 | Kushiara 163 MW CCPP (KP) | Gas | (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 0 | | 163 | Under maint. | |
| | Hobiganj 11MW PP Cofidence-E | Gas | (SIPP, REB) | 4x2.90 | | | | | | | | | | |
| 82 | Shahjibazar GTPP Unit- 8 & 9 | Gas | (PDB) | 2x35 | 70 | 66 | 20 | 30 | 30 | 30 | | 35 | Unit-9 Under maint. | |
| 83 | Shajibazar 330 MW CCPP | Gas | (PDB) | 2x110+1x110 | 330 | 330 | 138 | 139 | 140 | 140 | | 191 | Gt-2 Under maint. | |
| 84 | Sylhet 225 MW CCPP | Gas | (PDB) | 1x142+1x89 | 231 | 231 | 0 | 0 | 0 | 0 | | | | |
| 85 | Sylhet 20 MW GTPP | Gas | (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 20 | 20 | | | | |
| 86 | Shahjahanulla 25 MW PP | Gas | (CIPP, REB) | 3x9.34 | 25 | 25 | 8 | 16 | 16 | 16 | | | | |
| 87 | Bibiana-II 341 MW CCPP (Summit) | Gas | (IPP) | 1x222+1x119 | 341 | 341 | 265 | 240 | 341 | 341 | | | | |
| 88 | Bibiyana-III 400 MW CCPP | Gas | (PDB) | 1x285+1x115 | 400 | 400 | 276 | 276 | 280 | 280 | | | | |
| 89 | Bibiyana South 383 MW CCPP | Gas | (PDB) | 1x252+1x131 | 383 | 383 | 383 | 388 | 383 | 383 | | | | |
| 90 | Shahjibazar 100 MW GTPP | Gas | (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under maint. | |
| 91 | Shahjibazar 86MW PP (Shahjibazar) | Gas | (NENP) | 32x2.90 | 86 | 86 | 77 | 81 | 81 | 81 | | | | |
| 92 | Moulvibazar 10 MW Solar Power Plant | Solar | IPP | 1*10 | 10 | 10 | 8 | 0 | 0 | 0 | | | | |
| | **Sylhet Zone Total** | | | | **2360** | **2315** | **1235** | **1240** | **1372** | **1372** | **60** | **489** | | |
| | Bheramara GTPP Unit- 3 | HSD | (PDB) | 1 x 20 | | | 0 | 0 | 0 | 0 | | | | |
| 93 | Bheramara 410 MW CCPP | Gas | (NWPGCL) | x 278+1 x 13 | 410 | 410 | 0 | 0 | 410 | 410 | 410 | | Gas Shortage | |
| 94 | Faridpur 50 MW Peaking PP | HFO | (PDB) | 8x6.98 | 54 | 54 | 0 | 24 | 30 | 30 | | | | |
| 95 | Gopalganj 100 MW Peaking PP | HFO | (PDB) | 16x6.98 | 109 | 109 | 0 | 48 | 50 | 50 | | | | |
| 96 | Khulna 225 MW CCPP | HSD/ Gas | (NWPGCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 230 | 230 | | | | |
| 97 | Rupsha 105 MW PP (Orion rupsha) | HFO | (IPP) | 6x18.445 | 105 | 105 | 15 | 17 | 105 | 105 | | | | |
| 98 | Madhumati 100 MW PP | HFO | (NWPGCL) | 6x18.415 | 105 | 105 | 0 | 85 | 105 | 105 | | | | |
| 99 | Mongla Orion 100 MW Solar PP | Solar | (IPP) | | 100 | 100 | 95 | 0 | 98 | 0 | | | | |
| 100 | Maitree Super Thermal 1320 MW PP (U-1) | Coal | (BIFPCL) | 2x617 | 1234 | 1148 | 750 | 750 | 750 | 750 | | | | |
| 100 | Khulna 330 MW CCPP | Gas/HSD | (BPDB) | 1x220+1x116 | 336 | 336 | 0 | 0 | 330 | 330 | | | | |
| ** | Rupsha 800 MW CCPP | Gas/HSD | (NWPGCL) | | | | | | | | | | Commissioning running | |
| ** | Bheramara (HVDC ) | | India | | 1000 | 1000 | 907 | 904 | 1000 | 1000 | | | | |
| ** | Nepal | | Nepal | | 40 | 40 | 0 | 0 | 40 | 40 | | | | |
| | **Khulna Zone Total** | | | | **3723** | **3637** | **1767** | **1828** | **3148** | **3050** | **410** | **0** | | |
| 101 | Barisal 110 MW PP (Summit ) | HFO | (IPP) | 7 x 17.076 | 110 | 110 | 110 | 110 | 110 | 110 | | | | |
| | Bhola 33 MW PP (Venture) | Gas | (NENP) | 1x34.50 | | | 0 | 0 | 0 | 0 | | | | |
| 102 | Bhola 225 MW CCPP | Gas | (PDB) | 2x63+1x68 | 194 | 194 | 115 | 116 | 120 | 120 | | | | |
| 103 | Payra 1320 MW TPP | Coal | (BCPCL) | 2x622 | 1244 | 1086 | 300 | 300 | 300 | 300 | | 786 | Under maint | |
| 104 | Potuakhali 150MW PP (UPPL) | HFO | (IPP) | x18.415+1x9.7 | 150 | 150 | 119 | 54 | 150 | 150 | | | | |
| 105 | Barisal Electric 307 MW | Coal | (IPP) | 1x307 | 307 | 307 | 280 | 280 | 307 | 307 | | | | |
| 106 | Barisal 1 MW Solar PP | Solar | (BPDB) | 1x1 | 1 | 1 | 0.26 | 0 | 1 | 0 | | | | |
| 107 | Bhola 220MW CCPP (Nutan Bidyut BD Ltd) | Gas/HSD | (IPP) | 2x75+1x70 | 220 | 220 | 220 | 220 | 220 | 220 | | | | |
| 108 | Patuakhali 1320 MW (RNPL) | Coal | RPCL | 660*2 | 1244 | 1244 | 1000 | 1100 | 1000 | 1100 | 144 | | Coal Shortage | |
| | **Barishal Zone Total** | | | | **3470** | **3312** | **2144** | **2180** | **2208** | **2307** | **144** | **786** | | |
| 109 | a) Baghabari 71 MW GTPP | Gas | (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| | b) Baghabari 100 MW GTPP | Gas | (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under maint. | |
| 110 | Baghabari 50 MW Peaking PP | HFO | (PDB) | 6x8.9 | 52 | 52 | 30 | 29 | 40 | 40 | | | | |
| 111 | Bera 70 MW Peaking PP | HFO | (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 32 | 32 | | | | |
| 112 | Chapainawabganj 100 MW Peaking PP | HFO | (PDB) | 12x8.924 | 104 | 104 | 0 | 50 | 50 | 50 | | | | |
| 113 | Katakhali 50 MW Peaking PP | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 40 | 40 | | | | |
| 114 | Santahar 50 MW Peaking PP | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 34 | 34 | 34 | | | | |
| 115 | Sirajgonj 225MW CCPP Unit-1 | Gas | (NWPGCL) | 1x150+1x75 | 210 | 214 | 194 | 188 | 214 | 214 | | | | |
| 116 | Sirajgonj 225MW CCPP Unit-2 | Gas | (NWPGCL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 220 | 220 | 220 | | Gas Shortage | |
| 117 | Sirajgonj 225MW CCPP Unit-3 | Gas | (NWPGCL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 220 | 220 | 220 | | Gas Shortage | |
| 118 | Sirajgonj 400 MW CCPP Unit-4 | Gas | (IPP) | 1x282+1x132 | 414 | 414 | 414 | 414 | 413.79 | 413.79 | | | | |
| | Ullapara 11 MW PP (Summit) | Gas | (SIPP, REB) | 4x2.90 | | | | | | | | | | |
| 119 | Natore 52 MW PP (Rajlanka) | HFO | (IPP) | 6x8.92 | 52 | 52 | 0 | 8 | 52.2 | 52.2 | | | | |
| 120 | Bagura 113 MW (Confidence) U-1 | HFO | (IPP) | 6*18.55 | 113 | 113 | 55 | 113 | 113 | 113 | | | | |
| 121 | Bagura 113 MW PP (Confidence) U-2 | HFO | (IPP) | 6x18.55 | 113 | 113 | 35 | 90 | 113 | 113 | | | | |
| | Amnura 50 MW PP(Sinha) | HFO | (NENP) | 7x7.79 | | | | | | | | | | |
| 122 | Sirajgonj 6.55 MW Solar | Solar | (NWPGCL) | 1x6 | 6 | 6 | 1.33 | 0 | 6 | 0 | | | | |
| 123 | Sirajganj 68 MW Solar Park | Solar | (IPP) | 68 | 68 | 68 | 54 | 0 | 0 | 0 | | | | |
| 124 | Pabna Solar 100 MW | Solar | (IPP) | 100 | 100 | 100 | 109 | 0 | 100 | 0 | | | | |
| 125 | Sirajgonj 2 MW Wind Power Plant | Wind | (BPDB) | | 2 | 2 | 0 | 0 | 0 | 0 | | | | |
| 126 | Pabna 64 MW Solar Plant | | | | 65 | 65 | 42.51 | 0 | 51.42 | 0 | | | | |
| 127 | Adani Power Jharkhanda Ltd | | (Import) | 2x748 | 1496 | 1436 | 917 | 1323 | 800 | 1000 | | | | |
| | **Rajshahi Zone Total** | | | | **3577** | **3521** | **1851** | **2249** | **2499** | **2542** | **511** | **100** | | |
| 128 | Barapukuria TPP Unit-1 &2 | Coal | (PDB) | 2x 125 | 250 | 170 | 0 | 0 | 0 | 0 | | 170 | Under maint U-2 | |
| 129 | Barapukuria 275 MW TPP Unit-3 | Coal | (PDB) | 1 x 274 | 274 | 274 | 107 | 116 | 120 | 120 | | 158 | ID Fan Problem | |
| 130 | Rangpur 20 MW GTPP | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 20 | 20 | | | | |
| 131 | Rangpur 113 MW PP (Confidence) | HFO | (IPP) | 7*16x 2*3 | 113 | 113 | 34 | 113 | 113 | 113 | | | | |
| 132 | Saidpur 20 MW GTPP | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 14 | 14 | | | | |
| 133 | Majipara, Tatulia 8 MW Solar PP (Sympa Power) | Solar | (IPP) | 1 x 8 | 8 | 8 | 7.9 | 0 | 5 | 0 | | | | |
| 134 | Thakurgaon 115MW PP (Energypac) | HFO | (IPP) | 6*20 | 115 | 115 | 5 | 115 | 115 | 115 | | | | |
| 135 | Lalmonirhat 30 MW Solar (Intraco) | Solar | (IPP) | 1*30 | 30 | 30 | 32 | 0 | 28 | 0 | | | | |
| 136 | Teesta Solar Limited | Solar | (IPP) | 1 x 200 | 200 | 200 | 145 | 0 | 183 | 0 | | | | |
| 137 | Saidpur 150 MW Simple Cycle Power Plant | HSD | PDB | 1*150 | 162 | 162 | 0 | 100 | 0 | 0 | | | | |
| | **Rangpur Zone Total** | | | | **1192** | **1112** | **331** | **444** | **598** | **382** | **0** | **328** | | |
| | **Sub-total: Plants in operation** | | | | **29593** | **28793** | **15266.7** | **16866** | **22656** | **22371** | **4295** | **2228** | | |
| **(B) Plants under long term maintenance/ contract expired** | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | Sub-Total: Plants under long term maintenance/ contract expired | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 137 | **Gross Total** | | | | **29593** | **28793** | **15267** | **16866** | **22656** | **22371** | **4295** | **2228** | | |

**(C) Actual data of 27.09.26 Yesterday Sunday :**

| | | | | |
|---|---|---|---|---|
| 01. | Max. Demand at eve. peak (Generation end) | : | 17496 MW, at = | 19:00 Hr. |
| 02. | Evening-peak Generation (Generation end) | : | 16866 MW, at = | 21:00 Hr. |
| 03. | Highest Generation (Generation end) | : | 16866 MW, at = | 21:00 Hr. |
| 04. | Day Peak Demand | : | 15405 MW, at = | 12:00 Hr. |
| 05. | Day-peak Generation (Generation end) | : | 15267 MW, at = | 12:00 Hr. |
| 06. | Minimum Generation (Generation end) | : | 13991 MW, at = | 06:00 Hr. |
| | Evening Peak Load-shed (Sub-station end) | : | 476 MW, at = | 06:00 Hr. |
| 07. | Generation shortfall at evening peak due to : | : | | |
| | a) Gas/LF limitation | : | 4295 MW | |
| | d) Coal supply Limitation | : | 0 MW | |
| | b) Low water level in Kaptai lake | : | 0 MW | |
| | c) Plants under shut down/ maintenance | : | 2228 MW | |
| 08. | Total Energy (Generation + Import) | : | 370.01 MKWh | |
| | By Gas = 125.358 MKWH | | By Oil = 72.457 MKWh | |
| | By Coal = 112.407 MKWH | | r Hydro&Wind= 5.376 MKWh | |
| | By Solar= 5.146 MKWH | | Imported= 49.262 MKWh | |
| 09. | Total Gas Supplied | : | 898 MMCFD | |

10. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :

| Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW |
|---|---|---|---|---|---|---|---|
| Dhaka | 6060 | 5981 | 79 | Mymensingh | 1409 | 1301 | 108 |
| Chattogram | 1546 | 1546 | 0 | Sylhet | 793 | 539 | 254 |
| Khulna | 1954 | 1954 | 0 | Barishal | 551 | 551 | 0 |
| Rajshahi | 1631 | 1631 | 0 | Rangpur | 1064 | 1061 | 3 |
| Cumilla | 1660 | 1628 | 32 | | | | |
| | | | | Total | 16668 | 16192 | 476 |

11. Fuel cost : (a) Gas = 437372100 Taka (c) Coal = 804450959 Taka
(b) Oil = 1507928805 Taka (d) Renewable 84443564 Taka
(e)Import= 308278248 Taka Total = 3142473676 Taka

12. Maximum Temperature: 35.5
13. Energy Flow from East to West: 0
14. Energy Flow from West to East: 28016800
15. Power Flow during Peak Demand (W-E): 1219
16. Maximum Power Flow (W-E): 2009

**(D) Forecast of 28-09-2026 (Today) :**

| | | | | |
|---|---|---|---|---|
| 01. | Probable Maximum Demand at Day Peak: | 16600.00 MW | 04. | Probable Load Shed: Barishal At evening peak (Sub-station end) |
| 02. | Probable Maximum Demand at Evening Peak: | 18130.00 MW | 05. | Probable Total Energy Generation: 367.10 MKWHr. |
| 03. | Probable Maximum Generation at Evening Peak: | 16820.00 MW | 06. | Probable Maximum Temperature: 34.00°C |

* Captive Power ** Imported Power

#Remarks: Highest Generation 17200 MW on 20-05-2026 at 21:00

**(Md. Helalur Rahman)**
Deputy Secretary, Generation